
 <div style="position: absolute; top: 0; right: 0; text-align: right;"> SEP 05 2013 <i>Farmington Field Office</i> <i>Bureau of Land Management</i> </div>						Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006			
PRODUCTION ALLOCATION FORM						Status PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input checked="" type="checkbox"/>			
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>						Date: 8/30/13 API No. 30-045-35368 DHC No. DHC3707AZ Lease No. SF-078051 <div style="text-align: center;">Federal</div>			
Well Name F E Proctor						Well No. #1			
Unit Letter Surf- O BH- P	Section 15 15	Township T031N T031N	Range R011W R011W	Footage 299' FSL & 1930' FEL 743' FSL & 698' FEL	County, State San Juan County, New Mexico '13				
Completion Date 11/12/2012		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/> <div style="text-align: right;">OIL CONS. DIV. DIST. 3</div>							
FORMATION		GAS		PERCENT		CONDENSATE		PERCENT	
MESAVERDE				64%				59%	
DAKOTA				36%				41%	
JUSTIFICATION OF ALLOCATION: REVISED First Preliminary Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.									
APPROVED BY			DATE		TITLE		PHONE		
<i>Joe Hamitt</i>			9-9-13		Geo		564-7740		
X <i>[Signature]</i>			9-3/13		Engineer		505-599-4081		
Stephen Read									
X <i>Kandis Roland</i>			8/30/13		Engineering Tech.		505-326-9743		
Kandis Roland									

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 PRODUCTION ALLOCATION FORM						AUG 13 2013 Farmington Field Office Bureau of Land Management	Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/>						Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> REVISED <input checked="" type="checkbox"/> Final	
Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>						Date: 8/9/2013 API No. 30-045-35368 DHC No. DHC3707AZ Lease No. SF-078051 Federal	
Well Name F E Proctor						Well No. #1	
Unit Letter Surf- O BH- P	Section 15 15	Township T031N T031N	Range R011W R011W	Footage 299' FSL & 1930' FEL 743' FSL & 698' FEL	County, State San Juan County, New Mexico		
Completion Date 11/12/2012		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>					
FORMATION MESAVERDE		GAS		PERCENT 60% OIL	CONDENSATE CONS. DIV DIST. 3	PERCENT 54%	
DAKOTA				40%	16 2013 OIL CONS. DIV DIST. 3	46%	
					AUG 16 2013		
JUSTIFICATION OF ALLOCATION: Final Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.							
APPROVED BY <i>Joe Henry</i>		DATE 8-14-13		TITLE Geo		PHONE 564-779D	
X <i>[Signature]</i>		8-12-13		Engineer		505-599-4081	
Stephen Read							
X <i>Kandis Roland</i>		8/9/13		Engineering Tech.		505-326-9743	
Kandis Roland							

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