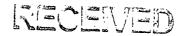
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SURFACE DOWNHOLE Type of Completion							\[ \]	API No. <b>30-045-35368</b>			
NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐								DHC No. DHC3707AZ			
								Lease No. SF-078051			
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F E Proctor	Well Name F E Proctor						1	Well No.			
Unit Letter Surf- O BH- P	Section 15 15	Township T031N T031N	Range R011W R011W	1	Footage ' FSL & 193 ' FSL & 69	30' FEL		County, State San Juan County, New Mexico '13			
Completion 11/12/		Test' Method	Method  ORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OT					OIL IER $\Box$	CONS. DIV. IST. 3		
FORMATION GAS				PERCENT CONDENS.			ENSAT	ATE PERCENT			
MES			64%					59%			
D2			36%					41%			
HIGGERAG	TION OF	ALLOCATIO			•			771			
based upon operations. Allocation s	compositio Subsequent splits will k	nal gas analy t allocations v	sis tests fro will be subn until the ga	m the l nitted e	Mesaverde a every three n	nd Dakota nonths afte	formation for the fire	ions dur st delive	ercentages are ing completion ery date. ate percentages		
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x 1 9-3/13				13	Engineer			505-599-4081			
Stephen Read								<u> </u>			
x Kandis Koland 8/30/13				13	Engineering Tech.			505-326-9743			
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	MESAVERDE DAKOTA					60% OIL CONS. DIV DIS			: 3				
					40% OIL CONS. DIV I			2013 <b>DIV DI</b>	ST. 3				
						AUG 1 6 201							
JUSTIFICATION OF ALLOCATION: <b>Final Allocation:</b> These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.									sequent vill keep the formation				
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