Form 3160-5 (August 2007)

UNITED STATES—CEIVED CONFIDENTIAL

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENTS 2013

SUNDRY NOTICES AND REPORTS ON WELLS

JUU	I FORM AI ⊐OMB No.	PPROVED 1004-0137
	Expires: Ju	dy 31, 2010

5. Lease	Serial No.
MMMM	117564

Do not use this f	onces and Repo form for proposals Use Form 3160 ਤੋਂ (/	to drill or to re-	enter an	6. If Indian, Allottee	or Tribe Name	
SUBMI	T IN TRIPLICATE - Other		7. If Unit of CA/Agreement, Name and/or No.			
l. Type of Well ☑ Oil Well ☐ Gas W	/ell Other			N/A 8. Well Name and No Lybrook E29-2306		
2. Name of Operator Encana Oil & Gas (USA) Inc.		· · · · · · · · · · · · · · · · · · ·		9. API Well No. 30-043-21141	VIII	
Ba. Address		3b. Phone No. (inclu	de area code)	10. Field and Pool or	Exploratory Area	
370 17th Street, Suite 1700 Denver, CO 80202 ATTN: ROB	YNN HADEN	720-876-3941		Lybrook Gallup		
 Location of Well (Footage, Sec., T., 3HL: 1276' FNL and 330' FWL Section 29, T23N 3HL: 430' FNL and 330' FWL Section 30, T23N,)		1 '	11. Country or Parish, State Sandoval, New Mexico		
12. CHEC	CK THE APPROPRIATE BO	OX(ES) TO INDICAT	E NATURE OF NO	TICE, REPORT OR OTH	IER DATA	
TYPE OF SUBMISSION		CTION				
Notice of Intent	Acidize	Deepen	Р	roduction (Start/Resume)	Water Shut-Off	
1	Alter Casing	Fracture Tro	=	eclamation	Well Integrity	
Subsequent Report	Casing Repair	☐ New Constr	_	ecomplete	Other Casing/Cement Job	
\Box	Change Plans	Plug and At		emporarily Abandon		
Final Abandonment Notice 13. Describe Proposed or Completed O	Convert to Injection	Plug Back		/ater Disposal		
following completion of the involve testing has been completed. Final determined that the site is ready for Well spudded 8/15/13.	Abandonment Notices must				I, a Form 3160-4 must be filed once n completed and the operator has RCVD SEP 3 *13 OIL CONS. DIV.	
Set surface casing string 8/15/13. G	alled freehweter evetem				DIST. 3	
Hole diameter: <u>12.25</u> ", casing diame 527'TVD/MD.	·	t and grade: <u>36ppf</u> J	55 LTC. Depth of	12.25" from 0'- <u>540',</u> C <u>as</u>		
On 8/15/13 pumped 182 sks Type II B bbls cement <u>to surfa</u> ce. WOC 12 h		:I + 0.25 lbs/sk cello t	lake + 0.2% bwoo	FL-52A. Yield 1.38 cuf	t/sk. Mixed at 14.6 ppg. Circulated	
Float collar at 483'. TOC at surface	and BOC 527'.			AC	COEPTED FOR RECORD	
Tested BOP 8/16/13. Pressure held	to 3000# for 30 minutes.	Casing tested 8/16/1	3. Pressure held	o 1500# for 30 minutes	No pressure drop. AUG 2 3 2013	
Started drilling out cement at 479'T\	/D/MD on 8/16/13.				_	
	4			FAF RV	MINOTON FIELD OFFICE William Tambekou	
4. I hereby certify that the foregoing is to Name (Printed/Typed)	rue and correct.					
Robynn Haden		Title	Engineering Tec	hnologist		
Signature Aby	-Shod-	Date	8/22/	/3		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by						
			[Fitle		Date	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would