	UNITED STATES EPARTMENT OF THE INTI		SEP () 3 2013	FORM OMB N	APPROVED (O, 1004-0135 : July 31, 2010	
SUNDRY	UREAU OF LAND MANAGEN NOTICES AND REPORT	S ON WELLES	mington	Field Off	5. Lease Serial No.		
Do not use this form for proposals to drill or to resentement Land Manage abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name EASTERN NAVAJO		
SUBMIT IN TRI	ns on reverse s	ide.		 If Unit or CA/Agreement, Name and/or No. NMNM112675 			
1. Type of Well Oil Well Gas Well 🛛 Otl				8. Well Name and No. ST LOUIS COM 91			
2. Name of Operator Contact: JOHN C ALEXAI DUGAN PRODUCTION CORPORATION Contact: johncalexander@duganprodu					9. API Well No. 30-045-35273-00-X1		
3a. Address	. Phone No. (includ h: 505-325-182						
4. Location of Well (Footage, Sec., 7		11. County or Parish, ar			and State		
Sec 9 T23N R10W NWNW 990FNL 1200FWL 36.245690 N Lat, 107.906470 W Lon				SAN JUAN COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	IDICATE NAT	URE OF N	NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	🗖 Acidize	Deepen		Production (Start/Resume)		□ Water Shut-Off	
	Alter Casing		ure Treat 🔲 Reclam		ation	U Well Integrity	
🛛 Subsequent Report	Casing Repair	New Const	Construction 🔲 Reco		plete 🛛 Other Drilling Operation		
□ Final Abandonment Notice	 Change Plans Convert to Injection 	Plug and A Plug Back	bandon	Tempor Water I	arily Abandon Disposal	Dining Operations	
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f <u>Spud 12-1/4"</u> hole @ 4:00 p.n <u>24# J-55 csg</u> . Land @ 126', f celloflake/sx + 53.6% fresh wa NU BOP. Pressure test csg 8 to 2000 psi for 20 mins, held of manifold, kill line, Kelly valve f held ok.	l operations. If the operation results bandonment Notices shall be filed or inal inspection.) n. on <u>8/23/13.</u> Drilled to 40'. loat collar @ 84'. Cement w/ ater. Displace w/6.3 bbls wat blind rams to <u>800 psi for 30</u> bk; low test 250 psi for 5 mins	in a multiple compl nly after all requiren Drilled to 136 or 1000 sx Type III er. Circulate 8 t mins, held ok. Press	etion or reco nents, includ n 8/24/13. cement w bbls ceme Pressure to sure test c	Run 8 <u>-5/8</u> //1/4# nt <u>to surface</u> st pipe ram	new interval, a Form 316 n, have been completed, RCUD S	50-4 shall be filed once	
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	Electronic Submission #218 For DUGAN PRODUCTIO itted to AFMSS for processing	ON CORPORATIO	N, sent to ABEKOU o	o the Farming on 09/04/2013	gton		
Name(Printed/Typed) JOHN C A		Title	VICE-P	RESIDENT			
Signature (Electronic S	Submission)	Date	09/03/2	013			
	THIS SPACE FOR	FEDERAL OR	STATE	OFFICE U	SE		
Approved By ACCEPT		WILLIAM TAMBEKOU TitlePETROLEUM ENGINEER			Date 09/04/2013		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmington				
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crim statements or representations as to a	ne for any person kn ny matter within its	owingly and jurisdiction.	willfully to m	ake to any department or	agency of the United	
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