Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

RECEIVED

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS SEP 03 2013

Do not use this form for proposals to drill or to re-enter an

5. Lease Serial No. NOOC14207313

abandoned wel	6. If Indian, Allottee or EASTERN NAV	AJO					
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. NMNM112675						
Type of Well	8. Well Name and No.						
Oil Well 🔲 Gas Well 🛛 Oth	ST LOUIS COM 9	1					
Name of Operator DUGAN PRODUCTION CORI	9. API Well No. 30-045-35273-00-X1						
3a. Address	3b. Phone No. (include area code)		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL				
FARMINGTON, NM 874990420 Ph: 505-325-1821							
4. Location of Well (Footage, Sec., T.	11. County or Parish, and State						
Sec 9 T23N R10W NWNW 99 36.245690 N Lat, 107.906470	SAN JUAN COUNTY, NM						
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent☑ Subsequent Report□ Final Abandonment Notice	☐ Acidize	Deepen	☐ Production (Start/Resume)		■ Water Shut-Off		
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation		■ Well Integrity		
	☐ Casing Repair	□ New Construction	☐ Recomplete		Other		
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		Drilling Operations		
BP	Convert to Injection	☐ Plug Back	☐ Water Disposal				
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)							

Drill to <u>TD @ 1062</u>' on <u>8/27/13</u>. Run <u>5-1/2" 15.5# J-55 csg</u> in <u>7-7/8" hole</u>. <u>Land @ 1051</u>', float collar @ 1009'. Cement w/71 sx Premium Lite FM + 3% bwoc Calcium Chloride w/1/4#/sx LCM-1 + 8% bwoc Bentonite + 0.4% bwoc Sodium Metasilicate + 0.4% bwoc FL-52A + 112.3% fresh water. Tail w/103 sx Type III cement + 1% bwoc Calcium Chloride + 1/4# celloflake/sx + 0.2% bwoc FL-52A + 59% fresh water. Displaced w/24 bbls water. <u>Circulate 10 bbls cement to surface</u>. <u>D&D Drilling released</u> 8/27/13. Pressure test will be reported on completion sundry.

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RCVD SEP 6'13 OIL CONS. DIV. DIST. 3

14. I hereby certify that the	ne foregoing is true and correct. Electronic Submission #218784 verifie For DUGAN PRODUCTION CORPO Committed to AFMSS for processing by WILLIA	DRÁTIO	N, sent to the Farmington	SE)
Name (Printed/Typed)	JOHN C ALEXANDER	Title	VICE-PRESIDENT	
Signature	(Electronic Submission)	Date	09/03/2013	
	THIS SPACE FOR FEDERA	AL OR	STATE OFFICE USE	
Approved By ACCEPTED			VILLIAM TAMBEKOU ETROLEUM ENGINEER	Date 09/04/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	Farmington	
Title 1811 S.C. Section 100	1 and Title 43 U.S.C. Section 1212, make it a crime for any ne	erson kno	wingly and willfully to make to any denart	ment or agency of the United