Form 3160-5 (August 2007)

X Subsequent Report

## DEPARTMENT OF THE INTERFOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED

OMB No. 1004-0137 Expires: July 31, 2010

	SUNDRY	NOTICES	AND RE	PORTS	ON WELL	S	
Do no	ot use this	NOTICES form for p	proposal	s to drill	of to re-e	nter an	

Contract 124 5 If Indian, Allottee or Tribe Name

Reclamation

Recomplete

Temporarily Abandon

abandoned well. Use	Jicarilla Apache			
SUBMIT IN TRIP	7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well Oil Well X Gas Well	8. Well Name and No.  Axi Apache M 8A			
2. Name of Operator Conoco	9. API Well No. 30-039-23268			
3a. Address PO Box 4289, Farmington, NM 8749		No. (include area code) 505) 326-9700	10. Field and Pool or Exploratory Area  Blanco MV / South Blanco PC	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Surface UNIT P (SESE), 1050	11. Country or Parish, State Rio Arriba ,	New Mexico		
12. CHECK THE APPRO	PRIATE BOX(ES) TO INDIC	CATE NATURE OF N	OTICE, REPORT OR OTHER	DATA
TYPE OF SUBMISSION		TYPE OF ACTION		
Notice of Intent Acidize	Deepe	n	Production (Start/Resume)	Water Shut-Off

Plug Back Water Disposal Final Abandonment Convert to Injection 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Fracture Treat

New Construction

Plug and Abandon

8/14/13 MIRU Basic 1652. ND WH. NU BOP. Test BOP. Test good. TOOH w/ TBG. Replace well head & test. Test good. 8/21/13 Clean out to PBTD & mill on packer, push remaining packer to 6001' & left in hole. 8/22/13 TIH w/ 164 jts 2 3/8" 4.70# J-55 TBG set @ 5788' (New Set Depth) w/ FN set @ 5787'. ND BOP. NU WH. Test TBG to 500# for 30 Min. Test good. RD & RR @ 17:30 Hrs on 8/22/13.

This well is now Comingled, combining the Blanco MV & South Blanco PC per DHC1158AZ.

Alter Casing

Casing Repair

Change Plans

RCVD AUG 29 '13 OIL CONS. DIV. DIST. 3

Remove Pkr

& Commingle

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  Kenny Davis  Tit	Staff Regulatory Technician  Title		
Signature Da	te	8/26/2013	
THIS SPACE FOR FEDERAL	OR STATE OFFICE U	ISE ASSEPTED FOR RECORD	
Approved by		AUG 2 7 2013	
	Title	PARAMOTON PELDOFFICE	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	Walletter Low Liver Took Liver	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.