

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
dated reportFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010WELL COMPLETION OR RECOMPLETION REPORT AND LOG
AUG 09 2010

5. Lease Serial No.

SF-079074

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Drift Res.		7. Unit of CA Agreement Name and No. San Juan 30-6 Unit	
2. Name of Operator Burlington Resources Oil & Gas Company		8. Lease Name and Well No. San Juan 30-6 Unit 467S	
3. Address PO Box 4289, Farmington, NM 87499		9. API Well No. 30-039-29408	
3a. Phone No. (include area code) (505) 326-9700		10. Field and Pool or Exploratory BASIN FRUITLAND COAL	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface UNIT F (SENW), 2365' FNL & 1420' FWL At top prod. Interval reported below Same as Above At total depth Same as Above		11. Sec., T., R., M., on Block and Survey or Area Surface: Sec. 22, T30N, R7W	
14. Date Spudded 7/2/2005		15. Date T.D. Reached 2/16/2006	
16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 6714' GL / 6726' KB	
18. Total Depth: MD 3,688' TVD (New Depth)		19. Plug Back T.D.: MD MD TVD TVD	
20. Depth Bridge Plug Set: MD MD TVD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		22. Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)	
22. Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
12 1/4"	9 5/8" / H-40	32.3#	0	405'	N/A	206 sx Type 3	50	Surface	30 bbls
8 3/4"	7" / J-55	23#	0	3352'	N/A	455 sx Prem Lite	165	Surface	5 bbls
6 1/4"	5 1/2" / J-55	15.5#	3299'	3687'		none			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8", 4.7#, J-55	3624'	n/a						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Fruitland Coal	3,410'	3,590'	various (see liner clean out sundry dated 7/9/13)	.34"	260	open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
3,355' - 6,388'	underreamed the open hole section w/ 9 1/2" underreamer. Recavitated and circ. to clean out.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
N/A	NOT RETESTED NO NEW TEST DATA		→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

SEP - 3 2013

FARMINGTON FIELD OFFICE
BY 

NMOCDA

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	2534'	2738'	White, cr-gr ss	Ojo Alamo	2534'
Kirtland	2738'	3360'	Gry sh interbedded w/tight, gry, fine-gr ss. Dk gry-gry carb sh, coal, gm silts, light-med gry, tight, fine gr ss.	Kirtland	2738'
Fruitland	3360'	3604'	Bn-Gry, fine gm, tight ss.	Fruitland	3360'
Pictured Cliffs	3604'	3688'	Shale w/ siltstone stringers	Pictured Cliffs	3604'
Lewis			White, waxy chalky bentonite	Lewis	0
Huerfano Bentonite				Huerfano Bentonite	0
Chacra			Gry fn gm silty, glauconitic sd stone w/ drk gry shale	Chacra	0
Mesa Verde			Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	0
Menefee			Med-dark gry, fine gr ss, carb sh & coal	Menefee	0
Point Lookout			Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	0
Mancos			Dark gry carb sh.	Mancos	0
Gallup			Lt. gry to bn calc carb micac gluac silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	0
Greenhorn			Highly calc gry sh w/ thin lmst.	Greenhorn	0
Graneros			Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	0
Dakota			Lt to dark gry foss carb sl calc sl silty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	0
Morrison			Interbed gm, bn & red waxy sh & fine to coard gm ss	Morrison	0

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)

Denise Journey

Title

Regulatory Technician

Signature

Date

7/26/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.