Form 3160-5 (November 1994)

## **UNITED STATES**

DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

5. Lease Serial No.

**BUREAU OF LAND MANAGEMENT** SUNDRY NOTICES AND REPORTS ON WELLS AUG 27 2013

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals in Field Office

If Indian, Allottee or Tribe Name Jicarilla Apache Nation

Jicarilla Contract #9

| SUBMIT IN TRIPLICATE – Other instructions on reverse side  |                      |        |                     |             |                             | 7. If Unit or CA/Agreement, Name and/or N<br>RCVD AUG 29 '13 |    |  |  |
|--|----------------------|--------|---------------------|-------------|-----------------------------|--|----|--|--|
|  |                      |        |                     |             |                             |  |    | UIL CUNS. DIV.<br>NIST 3                         |  |
| X Oil Well Gas Well Other  |                      |        |                     |             |                             | 8. Well Name and No.   |    |  |  |
| 2. Name of Operator  |                      |        |                     |             |                             | Jicarilla Apache A-20  |    |  |  |
| ELM RIDGE EXPLORATION CO LLC   |                      |        |                     |             |                             | 9. API Well No.  |    |  |  |
| 3a. Address 3b.  |                      |        | '                   |             |                             | 30-039-31143   |    |  |  |
|  |                      |        | 05-632-3476 EXT 201 |             |                             | 10. Field and Pool, or Exploratory Area                      |    |  |  |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)   |                      |        |                     |             | Lindr. Gal-Dak.W            |  |    |  |  |
| 1970' FNL X 2021' FEL  |                      |        |                     |             | 11. County or Parish, State |  |    |  |  |
| "G" Sec.36-T25N-R05W   |                      |        |                     |             |                             | Rio Arriba, County NM  |    |  |  |
| 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  |                      |        |                     |             |                             |  |    |  |  |
| TYPE OF SUBMISSION   | TYPE OF ACTION       |        |                     |             |                             |  |    |  |  |
| Notice of Intent   |                      | Dee    | nen                 |             | Production                  | (Start/Resume)   |    |  |  |
|  | Alter Casing         |        |                     |             | Reclamatio                  |  |    | Well Integrity                                   |  |
| X Subsequent Report  | Casing Repair        | ] Nev  | v Construction      | n 🔲 Recompl |                             | e  | X  | Other Production                                 |  |
| _  | Change Plans         |        |                     |             | •                           | ly Abandon   |    | Casing TD  |  |
| Final Abandonment Notice   | Convert to Injection | ] Plug | g Back              |             | Water Disp                  | osal   |    |  |  |
| Attach the Bond under which the work will be performed or provide the Bond No on file with BI.M/BIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  Elm Ridge Exploration CO LLC has drilled a 7 7/8" hole to a TD of 7559 ' as of 8-19-13. On 8-22-13 we set 177 ints of 5 1/2" 15.5# J55 casing was set at 7559'. First stage cement was as follows: Lead with 275 sks  Halliburton Premium Cement. Tailed in 200 sks of 50/50 POZ cement and circulated 50 bbls good cement to surface. |                      |        |                     |             |                             |  |    |  |  |
| Second Stage: Lead with 770 sks of Halliburton Premium Cement. Tailed with 50 sks of Premium Class G cement  |                      |        |                     |             |                             |  |    |  |  |
| and <u>circulated</u> 60 bbls of <u>good cement to surface</u> . DV tool was set at 5186'.  Pressure tested the well to 1885 PSI for 30 min. Test was good. Released rig on 8-23-13.  ACCEPTED FOR RECORD  |                      |        |                     |             |                             |  |    |  |  |
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|  |                      |        |                     |             |                             |  |    | AUG 2 7 2013                                     |  |
|  |                      |        |                     |             |                             |  |    | MINGTON FIELD OFFICE<br><u>William Tamb</u> ekou |  |
| 14. I hereby certify that the foregoing  | is true and correct  | 1      |                     |             |                             |  |    |  |  |
| Name (Printed/Typed) Title Sr. Regulatory Supervisor   |                      |        |                     |             |                             |  | ır |  |  |
| Signature Date   |                      |        |                     |             |                             |  |    |  |  |
| /X\Augus   |                      |        |                     |             |                             | ıst 26, 2010   |    |  |  |
|  |                      |        |                     |             |                             |  |    |  |  |
| Approved by  |                      |        | Title               |             |                             | Date   |    |  |  |
| Conditions of approval, if any, are attached certify that the applicant holds legal or equi  |                      |        | Office              |             |                             |  |    |  |  |

(Instructions on reverse)

which would entitle the applicant to conduct operations thereon.

fraudulent statements or representations as to any matter within its jurisdiction.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or