Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR				FORM APPROVED OMB NO. 1004-0135			
DE			Expires:	July 31, 2010			
SUNDRY	N WELLS	LLS		5. Lease Serial No. NMSF078876			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRI	n reverse side.		7. If Unit or CA/Agreement, Name and/or No.				
I. Type of Well □ Oil Well 🛛 Gas Well □ Oth		<u>.</u>	8. Well Name and No. CLU 2507-33-513 1H				
2. Name of Operator Contact: CATHERINE SM HUNTINGTON ENERGY LLC E-Mail: csmith@huntingtonenergy.cor					9. API Well No. 30-039-31151-00-X1		
3a. Address 908 NW 71ST ST OKLAHOMA CITY, OK 73116	one No. (include area code) 05-840-9876 Ext: 129 05-840-2011		10. Field and Pool, or Exploratory DUFER'S POINT				
4. Location of Well (Footage, Sec., T	· · · · · · · · · · · · · · · · · · ·		11. County or Parish,	and State			
Sec 33 T25N R7W SESE 505 36.351350 N Lat, 107.571950		RIO ARRIBA COUNTY, NM					
12. CHECK APPI	ROPRIATE BOX(ES) TO	) INDIC	CATE NATURE OF N	IOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	🗖 Acidize	C	] Deepen	🗖 Produc	tion (Start/Resume)	□ Water Shut-Off	
	Alter Casing	0	Fracture Treat	🗖 Reclam	ation	Well Integrity	
Subsequent Report	Casing Repair		New Construction	🗖 Recom	•	🛛 Other Well Spud	
□ Final Abandonment Notice	□ Change Plans		] Plug and Abandon		rarily Abandon	wen spud	
13. Describe Proposed or Completed Op	Convert to Injection		] Plug Back	U Water			
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi	ally or recomplete horizontally, k will be performed or provide operations. If the operation re bandonment Notices shall be fil and inspection.)	give subs the Bond sults in a ed only af	surface locations and measur No. on file with BLM/BIA multiple completion or reco fter all requirements, includi	ed and true v Required sumpletion in a	ertical depths of all pertir ibsequent reports shall be new interval, a Form 316 m, have been completed,	nent markers and zones. filed within 30 days i0-4 shall be filed once and the operator has	
Notice of <u>spud</u> for the above r	<u>13</u> .	RCVD AUG 29 '13					
8/24/13: Surface Casing Deta <u>17 1/2"</u> hole drilled to <u>387'</u> ; <u>13</u> Cement with 470 sx Class G ( 10 Centralizers run.	to surface.	DIL CONS. DIV.					
8/25/13: Pressure test casing Test bline rams, pipe rams, ch	1 <u>000#/30 mi</u> n. OK.	psi low	, 2000 psi high-30 min	. All ok.			
			•				
14. I hereby certify that the foregoing is	Electronic Submission #	ON ENE	RGY LLC, sent to the F	armington	-		
Name (Printed/Typed) CATHERINE SMITH							
Signature (Electronic Submission)			Date 08/26/20	Date 08/26/2013			
	THIS SPACE FO	OR FEE	DERAL OR STATE		SE		
				WILLIAM TAMBEKOU TitlePETROLEUM ENGINEER Date 08/27/201			
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condu-	ant or ease Office Farmingt	on					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for to any m	any person knowingly and atter within its jurisdiction.	willfully to m	ake to any department or	agency of the United	
** BLM REV	ISED ** BLM REVISEI	D ** BL	.M REVISED ** BLM	I REVISE	D ** BLM REVISE	D **	

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