Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. 11696

REPORTS ON WELLS	NOG031
osals to drill or to re-enter an	
osais to arm or to re enter an	6 If Indian

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		NOG03111696 6. If Indian, Allottee or Tribe Name EASTERN NAVAJO					
					SUBMIT IN TRIPLICATE - Other instructions on reverse side.		
Type of Well ☐ Gas Well ☑ Other: COAL BED METHANE					8. Well Name and No. HOSS COM 96		
Name of Operator Contact: JOHN C ALEXANDER DUGAN PRODUCTION CORPORATION CORPORATION CORPORATION CORPORATION CORPORATION CORPORATION COMPANY CONTRACTOR CONTR				9. API Well No. 30-045-34601-00-X1			
3a. Address 3b. Phone No. (include area code))	10. Field and Pool, or Exploratory			
FARMINGTON, NM 874990420			325-1821		BASÍN FRUÍTLAND COÁL		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, a	and State	
Sec 12 T23N R11W SWSW 950FSL 1130FWL 36.236420 N Lat, 107.960700 W Lon					SAN JUAN COL	JNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	O IND!CATE	NATURE OF	NOTICE, RI	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION		TYPE OF ACTION					
□ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Frac	cture Treat	☐ Reclama	ation	■ Well Integrity	
Subsequent Report ■	☐ Casing Repair	☐ Nev	v Construction	☐ Recomp	lete	Other	
☐ Final Abandonment Novice	☐ Change Plans	Plug	g and Abandon	☐ Tempor	arily Abandon	Drilling Operations	
GY	Convert to Injection	Plug	g Back	■ Water D	Pisposal		
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for final collar (a) 93'. Cement w/Displaced w/5.9 bbls water. (800 psi for 30 mins, held ok. 250 psi for 5 mins, held ok. P 10 mins, held ok, low test 250	rk will be performed or provide l'operations. If the operation re bandonment Notices shall be fil inal inspection.) n. 8/15/13. Drilled to 135: 100 sx Type III cement with Driculate 6 bbls cement. Pressure test pipe rams tressure test choke manifipsi for 5 mins, held ok.	the Bond No. of sults in a multipled only after all large Run 8-5/8". Run 8-5/8" CaCl2 + NU BOP. Presto 2000 psi for	n file with BLM/BI/ le completion or reci requirements, included 24#_J-55 csg. L 1/4# celloflake/5 sesure test csg & 10 mins, held &	A. Required subompletion in a rading reclamation and @ 135', x (130 cu ft). blind rams to k; low test	psequent reports shall be new interval, a Form 3166, have been completed, a RCUD SE	filed within 30 days -4 shall be filed once and the operator has	
	Electronic Submission #	ICTION CORPO	DRÁTION, sent t	o the Farming	iton		
Committed to AFMSS for processing by WILLIA Name(Printed/Typed) JOHN C ALEXANDER				RESIDENT			
				_			
Signature (Electronic Submission) Date 08/2				2013			
	THIS SPACE FO	OR FEDERA	AL OR STATE	OFFICE U	SE		
Approved By ACCEPTED		WILLIAM TitlePETROLE	TAMBEKOU EUM ENGINE				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farming	gton				