

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions
listed below are made in accordance with OCD Rule 19.15.7.11
and are in addition to the actions approved by BLM on the
following 3160-4 or 3160-5 form.

Operator Signature Date: 8/27/13

Application Type:

☐ P&A ☒ **Drilling/Casing Change** ☐ Recomplete/DHC
☐ Location Change ☐ Other: _____

Well information:

API WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/E
30-039-31127-00-00	JICARILLA APACHE A	021	ELM RIDGE EXPLORATION COMPANY LLC	O	N	Rio Arriba	J	H	35	25	N	5	W

Conditions of Approval:

File an amended sundry with corrected surface casing test pressure. (600psi verbally reported instead of 462psi)

NMOCD Approved by Signature

SEP 20 2013

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
ELM RIDGE EXPLORATION CO LLC

3a. Address
PO BOX 156 BLOOMFIELD NM 87413

3b. Phone No. (include area code)
505-632-3476 EXT 201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1610' FNL X 899' FEL

"H" Sec.35-T25N-R05W

5. Lease Serial No.
Jicarilla Contract #9

6. If Indian, Allottee or Tribe Name
Jicarilla Apache Nation

7. If Unit or CA/Agreement, Name and/or N
RCVD AUG 29 '13
OIL CONS. DIV.
DIST. 3

8. Well Name and No.
Jicarilla Apache A-21

9. API Well No.
30-039-31127

10. Field and Pool, or Exploratory Area
Lindr. Gal-Dak.W

11. County or Parish, State
Rio Arriba, County NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Spud
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Surface Casing
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elm Ridge Exploration Co LLC spud the above referenced well on 8-23-13. On 8-24-13 we drilled a 12 1/4" hole to 526' and ran 13 joints of 8-5/8" 24# J-55 casing to 526'. We then pumped 375 sks of Premium Class G cement. Circulated 25 bbls of good cement to surface. Pressure tested casing to 462 PSI for 30 plus minutes. Test was good.

ACCEPTED FOR RECORD

AUG 27 2013

FARMINGTON FIELD OFFICE
BY William Tambakan

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Amy Mackey	Title Sr. Regulatory Supervisor
Signature 	Date August 27, 2013

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCDA