Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR

AUG 19 2013

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

BUREAU OF LAND MANAGEMENT
Familiation Field Off GCU 147E&GCU355 Lease NMSF 078902

SUNDRY NOTICES AND REPORTS ON WELLS! Land Wanage 6. If Indian, Allottee or Tribe Name GCU 147E: Eastern Navajo Do not use this form for proposals to drill or to re-enter an

	Use Form 3160-3 (A			s.			
SUBMI	T IN TRIPLICATE - Other	7. If Unit of CA/Agreement, Name and/or No. GCU 147E: 892000844F					
1. Type of Well			·				
Oil Well Gas W			8. Well Name and N GCU 147E & GCU				
Name of Operator Production Company	•	٠			9. API Well No. 30-045-26283, 30	-045-26440	
			(include area co	de)	10. Field and Pool of	or Exploratory Area	
501 Westlake Park Blvd. Houston, TX 77079 281-366-714			8		Basin DK, Basin Mancos, W. Kutz PC		
4. Location of Well (Footage, Sec., T., 1850 FSL & 1700 FWL SEC 4 T27N R12W-G 1735 FSL & 1755 FWL SEC 4 T27N R12W-G	R.,M., or Survey Description GCU 147E GCU 355	n)			11. County or Parish San Juan, NM	n. State RCVD SEP 5 113	
12. CHEC	K THE APPROPRIATE BO	OX(ES) TO IND	ICATE NATUR	E OF NOTIC	CE, REPORT OR OT	HER DATA JUNS. DIV.	
TYPE OF SUBMISSION			TY	PE OF ACT	ION	ratio d	
✓ Notice of Intent	Acidize Alter Casing	Deep Fract	en ure Treat		uction (Start/Resume) imation	☐ Water Shut-Off ☐ Well Integrity	
Subsequent Report	Casing Repair	☐ New	Construction	Reco	mplete	Other Amend Surface	
Subsequent Report	Change Plans	Plug	and Abandon	Temp	orarily Abandon	Commingle PC-1192	
Final Abandonment Notice	Convert to Injection	Plug	Back	Wate	r Disposal		
testing has been completed. Final determined that the site is ready for BP America Production Company re recently recompleted the GCU 147E downhole commingle number DHC Gallegos Canyon Unit 355 API 3004 metered prior to being commingled. In the GCU 147E well, we have place this period BP will allocate 100% Oil re-submit the allocation for the Basin The difference between what is measured well based on well production. The DK (71599), the Basin Mancos 13842; Order No. R-12724 effective approval for subsequent applications no additional notification is required the wells and will result in increased Attached in support of our application.	Abandonment Notices must r final inspection.) equests permission to ame API 3004526283 to including the API 30046200 the API 30046200 the API 3006/2007. Although the API 3006/2007. Although the API 3006/2007. Although the API 3006/2007 to Surface Comming the API 3006/2007 to Surface C	be filed only after and Surface Code the Basin Metal will then be surform each well ion will then be a Dakota and well and what is suffered Cliffs (7 e interest owner of production in ling approval. Surface Comation submitted	ommingle Order flancos Pool (97 rface commingle will be separate sent through co ill only produce of the GCU 147 mingle. The GO sold through the fers are not ident wellbores with The proposed of mingling will no	s, including PC-1192 a 232) to the ed with the d prior to tr ompression the Basin N E well. Onc CU 355 will e sales mete pre-approvical betwee in the GCU ommingling t reduce the	pproved 11/20/200 existing Basin Dak existing W. Kutz Pi le allocation meter. prior to entering the Mancos to establish the we have an established existing W. Kutz Pi le allocate 100% Gaser is feul usage. The red for Surface Corn these two pools, without notice to the production is to red life of the wells.	or for the two subject wells. BP has sota Pool (71599) with approved ctured Cliffs Pool (76980) in the Production from each well will be e sales meter. It a steady production rate. During blished production rate, we will so to the W. Kutz Pictured Cliffs. is fuel usage is allocated back to mmingling per NMOCD Case No. this same order established ne unit interest owners. Therefore,	
14. I hereby certify that the foregoing is to Toya Colvin	rue and correct. Name (Prime	a/Typea) 	Title Regulato	ory Analyst	PC,	1192A	
Signature (SOUPA (<u> 1911 </u>		Date 08/13/20	13	-		
	THIS SPACE	FOR FEDE	RAL OR ST	ATE OFF	ICE USE		
that the applicant holds legal or equitable to entitle the applicant to conduct operations to	thereon.	ct lease which wo	ould Office	Petr.	Eng	Date 9/3/13	
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or repre				na willfully to	make to any departm	ent or agency of the United States any false	

	Submit 1 Copy To Appropriate District Office		ate of New Mex			Form C-103
*	District 1 – (575) 393-6161	Energy, M	inerals and Natura	I Resources	WELL API N	Revised August 1, 2011
	1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH CON	NSERVATION I	MARION	30-045-26283, 30-045-26440	
	811 S. First St., Artesia, NM 88210 District III – (505) 334-6178		South St. Franc		5. Indicate T	
	1000 Rio Brazos Rd., Aztec. NM 87410		anta Fe, NM 875	• "	STAT	
	<u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505		anta PC, NWI 675		GCU 147E&C	& Gas Lease No. GCU355 Lease NMSF 078902 A 892000844F
Γ	SUNDRY NOTIC	CES AND REPO	RTS ON WELLS			ne or Unit Agreement Name
	(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC.	ALS TO DRILL OR ATION FOR PERMI	TO DEEPEN OR PLUG IT" (FORM C=101) FOR	·SLICH/ c===2 21 21 21	Gallegos Ca	
	PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🛛 (Other		8. Well Num	ber 147E & 355
1	2. Name of Operator			9 2013	9. OGRID N	umber
	BP America Production Company	<u>'</u>		min let (Wines)	10 D 1	000778
	3. Address of Operator P.O. Box 3092 Houston, TX 7725	3_3002	Featible Gion	Field Office	10. Pool nam Basin Dakota, B	ne or Wildcat Basin Mancos & W. Kutz Pictured
L		3-3092	Sureau of Lui	nenregienek, p	Cliffs	
	4. Well Location				_	
			eet from theSout			from theWestline
-	Section 4 Tow		Range 12W	NMPM KD, DT, CD, 242	Cour	nty San Juan
			Show whether DR, R E 5598' GL, GCU 3			
	12. Check Aj NOTICE OF INT PERFORM REMEDIAL WORK □	-			SEQUENT I	her Data REPORT OF: ALTERING CASING
	TEMPORARILY ABANDON	CHANGE PLAN		COMMENCE DRIL		
	PULL OR ALTER CASING	MULTIPLE CON		ASING/CEMENT	_	ROVD SEP 5 113
f	DOWNHOLE COMMINGLE					OIL COMS. DIV.
	OTHER: Amend Surface Comming	le PC-1102		THER.		DIST. 3
	OTHER: Amend Surface Comming 13. Describe proposed or comple	ted operations. (Clearly state all per			dates, including estimated date
		ted operations. (k). SEE RULE I mpletion. uests permission to 147E API 3004526 ar DHC 3835 AZ. T	Clearly state all per 9.15.7.14 NMAC. emend Surface Comn 3283 to include the Bar he GCU 147E will ther 0. The production from	tinent details, and For Multiple Com ningle Order PC-119 sin Mancos Pool (97 be surface commin leach well will be se	pletions: Attac 2 approved 11/2 232) to the existing gled with the existing parated prior to the existing parated prior to the existing at the	dates, including estimated date ch wellbore diagram of 0/2007 for the two subject wells, ing Basin Dakota Pool (71599) with sting W. Kutz Pictured Cliffs Pool the allocation meter. Production
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