

RECEIVED

Form 3160-5
(March 2012)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 19 2013

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
GCU 147E & GCU 355 Lease NMSF 078902
6. If Indian, Allottee or Tribe Name
GCU 147E: Eastern Navajo

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
BP America Production Company3a. Address
501 Westlake Park Blvd.
Houston, TX 770793b. Phone No. (include area code)
281-366-71484. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1850 FSL & 1700 FWL SEC 4 T27N R12W- GCU 147E
1735 FSL & 1755 FWL SEC 4 T27N R12W- GCU 3557. If Unit of CA/Agreement, Name and/or No.
GCU 147E: 892000844F8. Well Name and No.
GCU 147E & GCU 3559. API Well No.
30-045-26283, 30-045-2644010. Field and Pool or Exploratory Area
Basin DK, Basin Mancos, W. Kutz PC11. County or Parish, State
San Juan, NM

RCVD SEP 5 '13

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

GUNS. DIV.

DIST. 3

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other Amend Surface

Commingle PC-1192

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

BP America Production Company requests permission to amend Surface Commingle Order PC-1192 approved 11/20/2007 for the two subject wells. BP has recently recompleated the GCU 147E API 3004526283 to include the Basin Mancos Pool (97232) to the existing Basin Dakota Pool (71599) with approved downhole commingle number DHC 3835 AZ. The GCU 147E will then be surface commingled with the existing W. Kutz Pictured Cliffs Pool (76980) in the Gallegos Canyon Unit 355 API 3004526440. The production from each well will be separated prior to the allocation meter. Production from each well will be metered prior to being commingled. The commingled production will then be sent through compression prior to entering the sales meter.

In the GCU 147E well, we have placed a CIBP over the Basin Dakota and will only produce the Basin Mancos to establish a steady production rate. During this period BP will allocate 100% Oil & 100% Gas in the Basin Mancos Pool of the GCU 147E well. Once we have an established production rate, we will re-submit the allocation for the Basin Dakota & Basin Mancos downhole commingle. The GCU 355 will allocate 100% Gas to the W. Kutz Pictured Cliffs. The difference between what is measured prior to commingling and what is sold through the sales meter is fuel usage. This fuel usage is allocated back to each well based on well production.

The DK (71599), the Basin Mancos (97232), & the W. Kutz Pictured Cliffs (76980) pools are pre-approved for Surface Commingling per NMOCD Case No. 13842; Order No. R-12724 effective 03/06/2007. Although the interest owners are not identical between these two pools, this same order established approval for subsequent applications for Surface Commingle of production in wellbores within the GCU without notice to the unit interest owners. Therefore, no additional notification is required prior to Surface Commingling approval. The proposed commingling production is to reduce operating expenses between the wells and will result in increased economic life of the wells. Surface Commingling will not reduce the life of the wells. Attached in support of our application are copies of documentation submitted to NMOCD for State approval

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Toya Colvin

Title Regulatory Analyst

PC 1192A

Signature

Date 08/13/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Pet. Eng

Date

9/3/13

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-26283, 30-045-26440
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. GCU 147E & GCU 355 Lease NMSF 078902 GCU 147E CA 892000844F
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
8. Well Number 147E & 355
9. OGRID Number 000778
10. Pool name or Wildcat Basin Dakota, Basin Mancos & W. Kutz Pictured Cliffs

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG-BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p> <p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/></p> <p>2. Name of Operator BP America Production Company</p> <p>3. Address of Operator P.O. Box 3092 Houston, TX 77253-3092</p> <p>4. Well Location Unit Letter <u>K</u> : <u>See C-102</u> feet from the <u>South</u> line and _____ feet from the <u>West</u> line Section <u>4</u> Township <u>27N</u> Range <u>12W</u> NMPM County <u>San Juan</u></p> <p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) GCU 147E 5598' GL, GCU 355 5732' GL</p>		<p>AUG 19 2013</p> <p><i>Farmington Field Office</i> <i>Bureau of Land Management</i></p>
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>OTHER: <u>Amend Surface Commingle PC-1192</u> <input checked="" type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/> RCVD SEP 5 '13 OIL CONS. DIV. DIST. 3</p> <p>OTHER: <input type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America Production Company requests permission to amend Surface Commingle Order PC-1192 approved 11/20/2007 for the two subject wells. BP has recently recompleted the GCU 147E API 3004526283 to include the Basin Mancos Pool (97232) to the existing Basin Dakota Pool (71599) with approved downhole commingle number DHC 3835 AZ. The GCU 147E will then be surface commingled with the existing W. Kutz Pictured Cliffs Pool (76980) in the Gallegos Canyon Unit 355 API 3004526440. The production from each well will be separated prior to the allocation meter. Production from each well will be metered prior to being commingled. The commingled production will then be sent through compression prior to entering the sales meter.

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Spud Date: 04/02/1985 GCU 147E
07/10/1985 GCU 355

Rig Release Date: _____

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 08/13/13

Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-366-7148
State Use Only

APPROVED BY: IN Santa Fe PC-1192A TITLE _____ DATE _____
Conditions of Approval (if any): _____