

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.

I-89-IND-58

6. If Indian, Allottee or Tribe Name

Navajo Nation

7. If Unit or CA/Agreement, Name and/or N

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

SEP 12 2013

2. Name of Operator

Vision Energy Group LLC

Farmington Field Office

3a. Address

7415 East Main, Farmington, NM

3b. Phone No. (include area code)

505-327-4892

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

500' fsl & 1700' fel, Section 12, T29N, R17W

8. Well Name and No.

Hogback Deep 12 #34

9. API Well No.

30-045-35403

10. Field and Pool, or Exploratory Area

Hogback Penn & WC Leadville

11. County or Parish, State

San Juan County

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☒ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RCVD SEP 16 '13
OIL CONS. DIV.
DIST. 3

Vision Energy is requesting the following changes to the original drilling plan:

Utilize 13-3/8" conductor pipe to ~ 90', cement in place and then install a 13-5/8" Hydrill BOP to be used while drilling the 12-1/4" surface hole to ~ 1130'.

Details: Will drill 17-1/2" hole to ~90'. Run 13-3/8", J55, 48 ppf casing & cement w/~ 192 sx of Type III or equivalent cement. WOC.

Install 13-5/8", Hydrill BOP (bag type) to be use while drilling 12-1/4" surface hole. Once, 9-5/8" surface casing is run the 13-3/8" will be cut off below ground level.

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

CONDITIONS OF APPROVAL

Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

John C. Thompson

Title

Agent / Engineer

Signature

Date

August 28, 2013

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Troy Salyers

Title

PE

Date

9/12/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD