District I 1625 N. French	Dr., Hobbs,	, NM 8	8240	E		State of New Minerals & N		urc	PPQ	Form C-104 Revised August 1, 2011			
District II 811 S. First St., A District III 1000 Rio Brazos				<u>-</u>		l Conservatio		Juiv		Submit one copy to appropriate District Office			
District IV 1220 S. St. France		ita Fe, 1	NM 875			20 South St. Santa Fe, NI	M 87505		DIZATION	AMENDED REPORT			
¹ Operator n Logos Opera	ame and ating, LLO	Addre C	ess		<u>ALL</u>		ANDAUT		² OGRID Nun	iber 2	289408		
4001 North I Farmington,			NW							tive Date			
	⁴ API Number 30 – 039-31180		⁵ Pool Name Devils Fork Mesaverde							⁶ Pool Code 17620			
⁷ Property C 310	176		-	perty Nan		NCRA S				⁹ Well Number 6F		er	
II. ¹⁰ Su Ul or lot no.	rface Lo Section			Danga	I of Idm	East from the	North/South L	·	Feet from the	E t	AV 4 15	Country	
F	16	24		Range 6W	Lot Idn	2240	North/South L	лпе	2172	Lasu	/West line W	County Rio Arriba	
	ttom He	ole Lo	ocatio	n									
UL or lot no.	Section	Tow	nship	Range	Lot Idn	Feet from the	North/South I	ine	Feet from the	East	East/West line County		
¹² Lse Code S	¹³ Produ (cing Me Code P	thod		onnection ate 07/11/13	¹⁵ C-129 Pern	nit Number	¹⁶ C	C-129 Effective I	Effective Date 17		29 Expiration Date	
III. Oil a	and Gas	Trai	nspor	ters									
-	¹⁸ Transporter OGRID		¹⁹ Transporter Name and Address								²⁰ O/G/W		
248440					W	estern Refining	g Company, LP	•				0	
											5 / P - 4 _ L		
151618					E	nterprise Field	Services L.L.C.	•	G				
Land and an a street of the	and the second					æ		FR	AΠ			D JUN 28 '13	
							NFIDEN	B UA					
											OIL	CONS. DIV.	
	et a set d'an a fair a set d'an air												
IV. Well Completion Data													
²¹ Spud Da 5/07/13		²² F	Ready 6/19/1	Date	1	²³ TD 6330'	²⁴ PBTD 6276'		²⁵ Perforat 4502' – 45			²⁶ DHC, MC DHC-4623	
	ale Size			-			²⁹ Dept	th Se			³⁰ See	ks Coment	

²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement
12-1⁄4	9-5/8, J-55, 36#	323'	6yds(29bbls)
7-7/8	5-½, P-110, 17#	6318'	940sx(293bbls)
Tubing to be reported	On 1 st Delivery Sundry.		

V. Well Test Data ³¹ Date New Oil ³² Gas Delivery Date ³³ Test Date ³⁴ Test Length ³⁶ Csg. Pressure ³⁵ Tbg. Pressure Report upon 1st Approx 07/11/13 Delivery ³⁸ Oil ³⁷ Choke Size ⁴¹ Test Method ³⁹ Water ⁴⁰ Gas ⁴² I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. 7-3-13 Signature Approved by: an a Printed name: Title: SUPERVISOR DISTRICT @ 3 Tamra Sessions Title: Approval Date: JUL C 3 2013 **Operations** Technician E-mail Address: tsessions@logosresourceslle.com Date: Phone: З 6 7 ζ 505-330-9333

PV

4l