## <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

811 S. First St., Artesia, NM 88210 District III

tsessions@logosresourcesllc.com

Phone: 505-330-9333

Date:

Oil Conservation Division

Submit one copy to appropriate District Office

1000 Rio Brazos						1220 South St. Francis Dr.							AMENDED REPOR	łΤ
1220 S. St. Franc	cis Dr., Sa <b>I.</b>					Santa Fe, N. OWABLE		'HO	RIZATI	· ON T	o i	TRANS	SPORT	
Operator n		11.12.110.2		<sup>2</sup> OGRID Number 289408										
Logos Operating, LLC 4001 North Butler Ave, Bldg 7101 Farmington, NM 87401							<sup>3</sup> Reason for Filing Cod					ode/ Eff	ective Date	
<sup>4</sup> API Numb		<del></del>	NW 6 Pool Code						$\dashv$					
30 - 039-31181						<b>Devils Forl</b>	k Gallup				17610			
<sup>7</sup> Property Code <b>310176</b>			8 Prop	erty Nan	16	NCRA S	STATE				9 Well Number 7 A			
II. 10 Su	rface L					TICKES					•		173	
Ul or lot no.	Section 16		-	Range	Lot Idn	Feet from the	1	Line	l .		East/\	West line	1	
A   16			4N			1181	N		666		E		Rio Arriba	Ш
UL or lot no.				Range	Lot Idn	Feet from the	North/South	line	Feet from	the	East/	West line	e County	
12	13 15 1			14.0 0	<u> </u>	15 0 400 0		16.	100 500		. 1	17.0		
Lse Code S		oducing Method Code P		<sup>14</sup> Gas Connection Date Apprx 07/11/13		15 C-129 Permit Number		"(	C-129 Effective Da		ate 17 C-129 Expiration Date			
III. Oil a	and Ga		nspor		,,,,,,,	I.—		l						
<sup>18</sup> Transpor OGRID	<sup>19</sup> Transporter Name and Address										<sup>20</sup> O/G/W			
248440			Western Refining Company, LP										O	
151618		Enterprise Field Services L.L.C.											G	
					Confidential								VD JUN 28 '13	強
	Car Mara											Ďė.	· ADME TATEL	
	4 15 10 10												L CONS. DIV.	14 to
						····							NICE O	
IV. Wel													DIST. 3	
<sup>21</sup> Spud Date 5/15/13		<sup>22</sup> Ready 6/22/		13		<sup>23</sup> TD 6310'	<sup>24</sup> PBTD 6252'		5278	<sup>25</sup> Perforations 5278' – 5782'		2' DHC-4624		
<sup>27</sup> Hole Size		2		<sup>28</sup> Casing & Tubir		ng Size 29 Depth		epth S	Set		30 Sacks Cement			
12-1/4		9-5/8, J-5			8, J-55, 3	6#	3	306'			6yds(29bbls)			
7-7/8			5-½, P-110, 17#				6296'				945sx(294bbls)			
Tubing to	On 1 <sup>st</sup> Delivery Sundry.													
							111 111					·		
V. Well							<del>-</del>			<b>.</b>				_
<sup>31</sup> Date New Oil 6/25/13		<sup>32</sup> Gas Deliv Approx 07				Test Date 06/25/13	<sup>34</sup> Test Lengt 24hr		th 35 Tb		g. Pressure		<sup>36</sup> Csg. Pressure	
<sup>37</sup> Choke Size		<sup>38</sup> Oil 153 BO				<sup>9</sup> Water 9 BWPD	<sup>40</sup> Gas						<sup>41</sup> Test Method Flowing	
<sup>42</sup> I hereby cer									OIL CON	ISERV	ATIO	N DIVIS	ION	_
been complied complete to the						e is true and			_ /	11	)			
Signature:		Approved by: harling - 7-3-13												
Printed name:		Title: SUPERVISOR DISTRICT # 9												
Tamra Sessions Title:														
Operations Technician							Approval Date: JUL 0 3 2013							
E-mail Addre														