

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SEP 09 2013

SUBMIT IN TRIPLICATE - Other instructions on page 2
Farmington Field Office
Bureau of Land Management

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No.
2. Name of Operator Energen Resources Corporation		Contact No. 183
3a. Address 2010 Afton Place, Farmington, NM 87401	3b. Phone No. (include area code) (505) 325-6800	6. If Indian, Allottee or Tribe Name Jicarilla Apache
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1770' FSL 1740' FWL, Sec. 27, T23N, R03W (K) NE/SW		7. If Unit or CA/Agreement, Name and/or No.
		8. Well Name and No. Chacon Jicarilla D 20
		9. API Well No. 30-043-20447
		10. Field and Pool, or Exploratory Area West Lindrith Gallup Dakota
		11. County or Parish, State Sandoval NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input checked="" type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

8/7/13 MIRU.

8/8/13 NDWH. NU BOP. TOOH w/production tubing.

8/9/13 RIH w/4.50" CIBP & packer. CIBP pre-set @ 5456', while RIH unable to release CIBP. Release pkr from CIBP. TOOH.

8/10/13 TIH, mill out CIBP @ 5456'. Push bottom of CIBP to PBTD. RIH w/4.50" CIBP, set @ 7000'. SDFN.

8/12/13 Run W/GR/OCL/CEL w/500# on csg from 7000'-surface. TOC: 2086' & 5670'. TIH, set pkr @ 6968'. PT 4.50" CIBP & csg from 7000'-6968', 3800#, 15 min, good test. PT csg from 7000'-surface to 500#, 15 min, good test.

8/13/13 TOOH w/pkr. Perforate Tocito from 6326'-6340' (3 spf, .38", 42 holes).

8/14/13 RIH w/frac string & pkr, set @ 3189'. SDFN.

8/15/13 Finish TIH w/frac string & pkr, set pkr @ 6043'

8/16/13 w/o frac.

8/20/13 Acidize w/494 gals 15% HCl. Frac w/37379 gals x-link YF-120, 52479# of 20/40 sand.

RCVD SEP 17 '13
OIL CONS. DIV.
DIST. 3

Continued on attachment.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Anna Stotts	Title Regulatory Analyst
Signature Anna Stotts	Date 9/9/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date SEP 13 2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON FIELD OFFICE	

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Chacon Jicarilla D #20
30-043-20447

- 8/21/13 TOOH w/frac string & pkr. RIH set CBP @ 6300' and pkr @ 6268'. PT 4.50" CBP to 3800#, 15 min, good test. Release pkr. Perforate Mancos from 6164'-6180', 6207'-6226', 6245'-6265' (3 spf, .38", 165 holes).
- 8/22/13 TIH, set frac string & pkr, set pkr @ 5856'. Acidize w/492 gals of 15% HCl acid. Frac with 34524 gals of x-link YF-120 and 42716# of 20/40 sand.
- 8/23/13 Flow back frac.
- 8/24/13 TOOH w/frac string & pkr. SI well.
- 8/26-
- 9/3/13 c/o to 6300'. Drill out CBP on 8/28/13. c/o to 7000'. TOOH. TIH w/2.375", 4.7#, J-55 production tubing, set @ 6372' on 9/3/13.
- 9/4/13 Release rig.

The CIBP @ 7000' to be drilled out at a later date. An additional sundry will be submitted at that time.