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Form 3160-5	UNITED STATES				ORM APPROVED
	EPARTMENT OF THE INTERI		132	N1 3 E	MB No. 1004-0137 xpires: July 31, 2010
				5 Lease Serial No. NMNM 89021	
Do not use thi	s form for proposals to drill	or to retenter and	and M	6. If Indian, Allouce o IN/AGEMETL	or Tribe Name
abandoned wel	I. Use Form 3160-3 (APD) fo	r such proposals	•		
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No. N/A RCVD JUL 9 *13	
T. Type of Well Gas Well Other				8. Well Name and No. Lybrook A32-2306 01H OIL CONS. DIV.	
2. Name of Operator Encana Oil & Gas (USA) Inc.				9. API Well No. 30-043-21127 DIST. 3	
3a. Address 370 17th Street, Suite 1700	ne No. <i>(include area code</i> 5-3437		10. Field and Pool or I Lybrook Gallup		
Deriver, CO 80202 A1 4. Location of Well (Footage, Sec., SHL: 556' FNL and 222' FEL Sec 32, Town BHL: 636 FNL and 2274' FEL Sec 31, Town			11. Country or Parish, Sandoval, NM	State	
المعنية الم					
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF AC				
Notice of Intent	Acidize	Deepen	=	iction (Start/Resume)	Water Shut-Off
_	Casing Repair	Fracture Treat New Construction		mation nplete	Well Integrity Volter Flare Extension
Subsequent Report	Change Plans	Plug and Abandon	Ē	orarity Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back	Water	Disposal	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Encana Oil & Gas (USA) Inc. (Encana) completed the Lybrook A32-2306 01H well on 6/2/13 with first oil production occurring 6/10/13. Encana requests an					
exception from APD COA IV. Gas Flaring (gas test period of 30 days from well completion or 50 MMCF, whichever comes first) and requests an additional 30 days to flare the gas from this well. This extension is requested because this well was completed using a larger frac design which resulted in larger nitrogen and water volumes and additional time is needed to remove fluid off of the formation and clean up the well and additional flaring would allow for a better understanding of the well's potential and the Lybrook area potential.					
Encana estimates that an average of approximately 2000 mcf/d will be flared. Encana will send the gas analysis when the data becomes available.					
- Notify this office upon the commencement of first					
Approved pursuant to NTL4A, Part III					
				[\] [47,	art 10
14. 1 hereby certify that the foregoing	is true and correct			<u></u>	
Name (Printed/Typed) Amanda Cavolo	\frown	Title Engineerir	na Techno	loaist	
Signature MACLOA CARO Date 06/12/13					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by		Title F		٤.	Date 7/5/13
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would office entitle the applicant to conduct operations thereon.					
Title 18 U.S.C. Section 1894 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					

(Instructions on page 2)

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