

Submit 1 Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

CONFIDENTIAL

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL APPL NO.

30-043-21129

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Lybrook 132-2306

8. Well Number

01H

9. OGRID Number

282327

10. Pool name or Wildcat
Lybrook Gallup

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Encana Oil & Gas (USA) Inc.

3. Address of Operator

370 17th Street, Suite 1700 Denver, CO 80202

4. Well Location

SHL: Unit Letter L: 1307 feet from the SOUTH line and 288 feet from the EAST line

BHL: Unit Letter L: 1920 feet from the SOUTH line and 357 feet from the WEST line

Section 32

Township 23N

Range 6W

NMPM

Sandoval County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
7101' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached sheet detailing completion operations conducted between 6/5/13 and 6/19/13.

RCVD JUN 24 '13
OIL CONS. DIV.
DIST. 3

Spud Date: 5/4/13

Rig Release Date: 5/20/13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Amanda Cavoto TITLE Engineering Technologist DATE 6/20/13

Type or print name Amanda Cavoto E-mail address: amanda.cavoto@encana.com PHONE: 720-876-3437

For State Use Only

APPROVED BY: B. Bell TITLE Deputy Oil & Gas Inspector, DATE 6/28/13

Conditions of Approval (if any):

AV

Well Info			FRAC INFO									
Well Name	Date	Stage	Top Perf (ft)	Bottom Perf (ft)	Total Perfs	Fluid to Recover (bbls)	Nitrogen Vol (msecf)	Lead-in Sand Type	Lead-in Sand Pumped	Tail-in Sand Type	Tail-in Sand Vol Pumped	Comments
Lybrook I32-2206 01H	06/05/2013	1	9,856	9,978	36	2,577	3,850	20/40, Brown	276,880	12/20, Brown	25,496	No frac plug. Pumped 50 bio-balls to seal off stage 1 perfs.
Lybrook I32-2206 01H	06/05/2013	2	9,628	9,750	36	1,905	3,720	20/40, Brown	280,760	12/20, Brown	25,984	Set frac plug at 9600'.
Lybrook I32-2206 01H	06/06/2013	3	9,357	9,479	36	1,838	3,666	20/40, Brown	277,659	12/20, Brown	17,655	No frac plug. Pumped 75 bio-balls to seal off stage 3 perfs.
Lybrook I32-2206 01H	06/06/2013	4	9,090	9,212	36	1,890	3,846	20/40, Brown	274,080	12/20, Brown	25,250	Set frac plug at 9020'.
Lybrook I32-2206 01H	06/07/2013	5	8,868	8,990	36	1,747	3,772	20/40, Brown	277,500	12/20, Brown	25,256	No frac plug. Pumped 75 bio-balls to seal off stage 5 perfs.
Lybrook I32-2206 01H	06/07/2013	6	8,602	8,724	36	1,842	3,593	20/40, Brown	276,260	12/20, Brown	25,128	Set frac plug at 8500'.
Lybrook I32-2206 01H	06/08/2013	7	8,337	8,457	36	1,766	3,742	20/40, Brown	278,500	12/20, Brown	22,501	No frac plug. Pumped 75 bio-balls to seal off stage 7 perfs.
Lybrook I32-2206 01H	06/09/2013	8	8,110	8,235	36	1,837	3,679	20/40, Brown	276,520	12/20, Brown	24,537	Set frac plug at 8000'.
Lybrook I32-2206 01H	06/10/2013	9	7,845	7,967	36	1,670	3,666	20/40, Brown	271,940	12/20, Brown	26,000	No frac plug. Pumped 75 bio-balls to seal off stage 9 perfs.
Lybrook I32-2206 01H	06/10/2013	10	7,619	7,743	36	1,739	3,570	20/40, Brown	279,620	12/20, Brown	27,231	Set frac plug at 7520'.
Lybrook I32-2206 01H	06/11/2013	11	7,355	7,477	36	1,649	3,824	20/40, Brown	273,760	12/20, Brown	24,420	No frac plug. Pumped 75 bio-balls to seal off stage 11 perfs.
Lybrook I32-2206 01H	06/12/2013	12	7,086	7,210	36	1,709	3,574	20/40, Brown	275,080	12/20, Brown	27,130	Set frac plug at 6980'.
Lybrook I32-2206 01H	06/12/2013	13	6,822	6,946	36	1,707	3,665	20/40, Brown	274,600	12/20, Brown	24,220	No frac plug. Pumped 75 bio-balls to seal off stage 13 perfs.
Lybrook I32-2206 01H	06/13/2013	14	6,558	6,680	36	1,835	3,584	20/40, Brown	271,580	12/20, Brown	27,208	Set frac plug at 6502'.
Lybrook I32-2206 01H	06/14/2013	15	6,338	6,460	36	1,636	3,594	20/40, Brown	267,320	12/20, Brown	24,720	No frac plug. Pumped 75 bio-balls to seal off stage 15 perfs.
Lybrook I32-2206 01H	06/14/2013	16	6,105	6,236	36	1,639	3,649	20/40, Brown	273,040	12/20, Brown	27,355	Set frac plug at 6050'.
Lybrook I32-2206 01H	06/15/2013	17	5,811	6,008	36	1,481	3,779	20/40, Brown	271,740	12/20, Brown	24,030	Set CBP at 4950'.

6/18/13

Drilled out bridge plug at 4950', drilled plugs at 6050', 6502', 6980' and 7520'.

6/19/13

Drilled out plugs at 8000', 8500', 9020' and 9600'.