District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

#### State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office to accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action OPERATOR** Initial Report Final Report Name of Company Burlington Resources Oil & Gas Company Contact Crystal Tafoya Address 3401 East 30th St, Farmington, NM Telephone No.(505) 326-9837 Facility Name: San Juan 30-6 Unit 487 Facility Type: Gas Well Surface Owner BLM Mineral Owner BLM (SF-078741) API No.30-039-25023 LOCATION OF RELEASE Feet from the North/South Line Unit Letter Township Feet from the East/West Line Section Range County 30N 810 23 6W South 1695 West Rio Arriba N Latitude 36.79287 Longitude 107.43495 NATURE OF RELEASE Produced Water Volume Recovered 20 bbls Type of Release Volume of Release 23 bbls Source of Release Wellhead Date and Hour of Occurrence Date and Hour of Discovery Unknown 4/8/2013 at 11:00am Was Immediate Notice Given? If YES, To Whom? ☐ Yes ☐ No ☒ Not Required By Whom? Date and Hour Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. ☐ Yes ☒ No If a Watercourse was Impacted, Describe Fully.\* RCVD APR 19'13 OIL CONS. DIV. N/A DIST. 3 Describe Cause of Problem and Remedial Action Taken.\* Discovered water releasing from the stuffing box on the wellhead. Found a valve on the pump line going to the water tank had been closed by unknown person causing 23bbls of produced water to be released from the packing. The well was immediately shut-in and a water truck called to location. 20bbls of produced water was recovered. Describe Area Affected and Cleanup Action Taken.\* NMOCD action levels for releases are specified in NMOCD's Guidelines for Leaks, Spills and Releases and the release was assigned a ranking score of 10. Samples were collected and analytical results are below applicable NMOCD action levels. No further work will be performed. The final report is attached for review. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: Approved by Environmental Specialist: ' Printed Name: Crystal Tafoya Title: Field Environmental Specialist Approval Date: **Expiration Date:** 

Conditions of Approval:

Date: 4/19/2013

E-mail Address: crystal.tafoya@conocophillips.com

Phone: (505) 326-9837

Attached

<sup>\*</sup> Attach Additional Sheets If Necessary



April 18, 2013

Project Number 92115-2424

Ms. Crystal Tafoya ConocoPhillips 3401 East 30<sup>th</sup> Street Farmington, New Mexico 87401

\*.

Phone: (505) 215-4361

RE: SPILL ASSESSMENT DOCUMENTATION FOR THE SAN JUAN 30-6 #487 WELL SITE, RIO ARRIBA COUNTY, NEW MEXICO

Dear Ms. Tafoya,

Enclosed please find the field notes and analytical results for spill assessment activities performed at the San Juan 30-6 #487 well site located in Section 23, Township 30 North, Range 6 West, Rio Arriba County, New Mexico; see enclosed *Vicinity Map*. Upon Envirotech personnel's arrival on April 12, 2013, a brief site assessment was conducted. Because depth to groundwater was greater than 100 feet, nearest surface water was between 200 and 1000 feet, and the well site was not located within a well head protection area, the regulatory standards for the site were determined to be 1000 parts per million (ppm) total petroleum hydrocarbons (TPH) and 100 ppm organic vapors, pursuant to New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Leaks, Spills, and Releases.

At the above referenced well site, the wellhead stuffing box leaked, causing approximately 23 barrels of produced water to be released into the surrounding soil. The impacted area was observed to extend a radius of approximately 10 feet in all directions from the wellhead stuffing box. One five (5)-point surface composite sample was collected from the 10 foot radius area around the wellhead stuffing box; see enclosed *Field Notes* for sample location. The sample was analyzed in the field for TPH using USEPA Method 418.1 and for organic vapors using a photoionization detector (PID); see enclosed *Analytical Results*. The sample returned results below the regulatory standard for TPH and organic vapors. Additionally, the surface composite sample was placed into a four (4)-ounce glass jar, capped head space free, and transported on ice, under chain of custody, to Envirotech's Analytical Laboratory to be analyzed for TPH using USEPA Method 8015 and for benzene and total BTEX using USEPA Method 8021. The sample returned results below regulatory standards for all constituents analyzed; see enclosed *Analytical Results*. Therefore, Envirotech, Inc. recommends no further action in regards to this incident. We appreciate the opportunity to be of service. If you have questions or require additional information, please contact our office at (505) 632-0615.



ConocoPhillips San Juan 30-6 #487 (hBr) Spill Assessment Project Number 92115-2424

Respectfully submitted, ENVIROTECH, INC.

Rene Garcia Reyes

Senior Environmental Field Technician

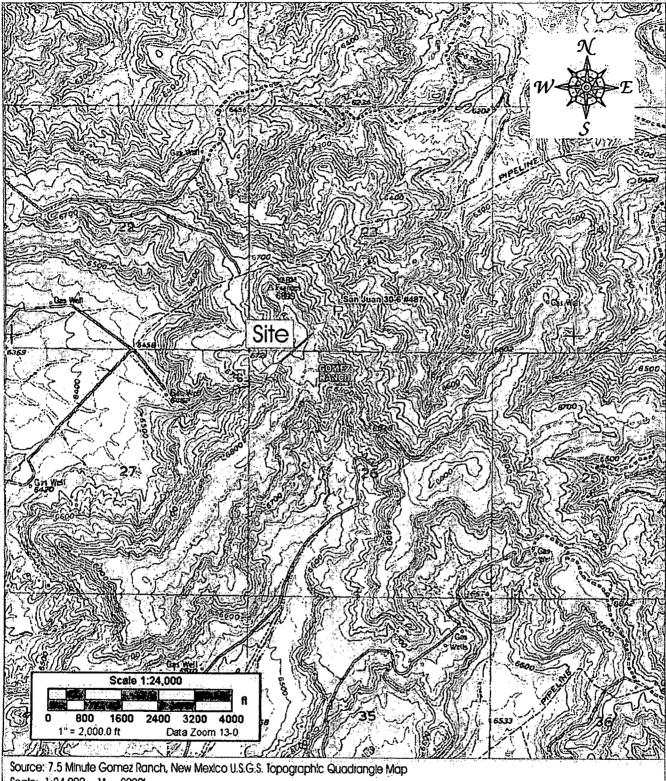
rgarcia@envirotech-inc.com

Enclosure(s): Vicinity Map

Analytical Results

Field Notes

Cc: Client File 92115



Scale: 1:24,000 1" = 2000"

ConocoPhillips San Juan 30-6 #487 (hBr) Section 23, Township 30N, Range 6W Rio Arriba County, New Mexico

PROJECT Number:92115-2424 Date Drawn: 4/12/13



5796 U.S. HIGHWAY 64 Farmington, New Mexico 87401 505,632.0615 Vicinity Map

Figure #1

DRAWN BY: Tiffany McIntosh PROJECT MANAGER: Greg Crabtree

9000

ONSITE:

TRAVEL NOTES: CALLED OUT:



#### EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

ConocoPhillips

Project #:

92115-2424

Sample No.:

1

Date Reported:

4/16/2013

Sample ID:

Surface Composite

4/12/2013

Sample Matrix:

Soil

Date Sampled: Date Analyzed:

4/12/2013

Preservative:

Cool

Analysis Needed:

TPH-418.1

Condition:

Cool and Intact

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

**Total Petroleum Hydrocarbons** 

160

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis

of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

San Juan 30-6 #487 (hBr)

Instrument calibrated to 200 ppm standard and zeroed before each sample.

Analyst

Rene Garcia-Reyes

Printed

Review

Toni McKnight, EIT

Printed





# CONTINUOUS CALIBRATION EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Cal. Date:			
Lai Date:	$\sim$	 <b>`</b>	
	ı .aı	 12	TO:

12-Apr-13

Paramete		Concentra on Reading mg/L		
ТРН	100 200 500 1000	186		

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

Analyst 4/16/2013

Date

Rene Garcia-Reyes

**Print Name** 

1 m Mc/12013

Review Date

Toni McKnight, EIT

Print Name



### **Analytical Report**

#### **Report Summary**

Client: ConocoPhillips

Chain Of Custody Number: 15391

Samples Received: 4/12/2013 12:00:00PM

Job Number: 92115-2424 Work Order: P304036

Project Name/Location: SJ 30-6 #487/ Spill

**Assessment** 

Tim Cain, Laboratory Manager

Entire Report Reviewed By:

.

4/15/13

Date:

The results in this report apply to the samples submitted to Envirotech's Analytical Laboratory and were analyzed in accordance with the chain of custody document supplied by you, the client, and as such are for your exclusive use only. The results in this report are based on the sample as received unless otherwise noted. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc. If you have any questions regarding this analytical report, please don't hesitate to contact Envirotech's Laboratory Staff.





PO Box 2200 Bartlesville OK, 74005 Project Name:

SJ 30-6 #487/ Spill Assessment

Project Number: Project Manager: 92115-2424 Rene Garcia Reyes Reported:

## [5-Apr-13 [4:35

#### **Analyical Report for Samples**

Client Sample ID	Lab Sample ID Matrix	Sampled Received	Container
A series and a series of the s	P304036-01A Soil	04/12/13 04/12/13	Glass Jar, 4 oz.





PO Box 2200

Bartlesville OK, 74005

Project Name:

SJ 30-6 #487/ Spill Assessment

Project Number: Project Manager: 92115-2424 Rene Garcia Reyes Reported: 15-Apr-13 14:35

1 P304036-01 (Solid)

			Reporting		Dibeles	Datak	Denom a	Analyzed	Method	Notes
Analyte Volatile Organics by EPA 8021		Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	weutod	Notes
Benzene		ND .		ug/L	i.	1315037	12-Apr-13	15-Apr-13	EPA 8021B	
<b>Foluene</b>	· · · · · · ·	ND	49.6	ug/L	1	1315037	12-Apr-13	15-Apr-13	EPA 8021B	٠.
Ethylbenzene		ND	49.6	ug/L	1 1	1315037	12-Apr-13	15-Apr-13	EPA 8021B	•
o,m-Xylene		ND	49.6	ug/L	, <b>1</b> ,	∴1315037	12-Apr-13	15-Apr-13	EPA 8021B	
o-Xylene	100	ND	49.6	ug/L	í,	1315037	12-Apr-13	15-Apr-13	EPA 8021B	
Total BTEX		ND	49.6	ug/L	1,	1315037	12-Apr-13	15-Apr-13	EPA 8021B	
urrogate: Bromochlorobenzene	•		106 %	80-120	)	1315037	12-Apr-13	15-Apr-13	EPA 8021B	
urrogate: 1.4-Difluorobenzene			105 %	80-120	)	1315037	12-Apr-13	15-Apr-13	EPA 8021B	
urrogate: Fluorobenzene			104 %	80-120	)	1315037	12-Apr-13	15-Apr-13	EPA 8021B	
lonhalogenated Organics by 8015	<u> </u>		3 4 3					37		
Gasoline Range Organics (C6-C10)		ND	4.94	mg/kg	1	1315035	12-Apr-13	15-Apr-13	EPA 8015D	
piesel Range Organics (C10-C28)		ND	4.94	mg/kg	1	1315035	12-Apr-13	15-Apr-13	EPA 8015D	
GRO and DRO Combined Fractions		ND	4.94	mg/kg	1	1315035	12-Apr-13	15-Apr-13	EPA 8015D	





Project Name:

SJ 30-6 #487/ Spill Assessment

PO Box 2200

Project Number: Project Manager: 92115-2424

Reported:

Bartlesville OK, 74005

Rene Garcia Reyes

15-Apr-13 14:35

#### Volatile Organics by EPA 8021 - Quality Control

#### **Envirotech Analytical Laboratory**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	No
Batch 1315037 - Purge and Trap EPA 5030A			Takan sa Santa k							n regyn Life y
Blank (1315037-BLK1)	1			Prepared	12-Apr-13	Analyzed:	15-Apr-13	1.0 Telephone	<i>:</i>	a gatary 
Benzene	ND	49,7	ug/L							
Toluene	ND	49.7	• 1							
Ethylbenzene	ND	49.7	. •				*.			*
p,m-Xylene	ND	49.7		•	7.95		. 0		٠.	
o-Xylene	ND	49.7			•				- :	
Total BTEX	ND	49.7	• .							· 4. •
Surrogate: Bromochlorobenzene	47.1		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	50.0		94.1	80-120			
Surrogate: 1,4-Difluorobenzene	50.9	÷ .	"	50.0		102	80-120	٠,		.*
Surrogate: Fluorobenzene	50.6		÷.	50.0		101	80-120	•		
Duplicate (1315037-DUPI)	. S	Source: P304036-0	)1	Prepared	12-Apr-13	Analyzed:	15-Apr-13			· · · · · · · · · · · · · · · · · · ·
Benzene	ND	49.8	ug/L		ND			•	30	
Toluene	ND	49.8			ND			**	30	
Ethylbenzene	ND	49.8	•		ND				30	
p,m-Xylene	ND	49.8	•		ND				30	
o-Xylene	ND	49.8		****	ND	•			30	
Surrogate: Bromochlorobenzene	53.7	San San Japaneses		50.0		107	80-120			
Surrogate: 1,4-Difluorobenzene	52.2			30.0		104	80-120			
Surrogate: Fluorobenzene	51.7		n	50.0		103	80-120			
Matrix Spike (1315037-MS1)	<b>.</b> . <b>S</b>	ource: P304036-0	)1	Prepared	12-Apr-13	Analyzed:	15-Apr-13	·		
Benzene	47.2	1.00	ug/L	50,0	NĎ	94,5	39-150		•	•
Toluene	47.2	1.00	-	50,0	ND	94.5	46-148			
Ethylbenzene	47.1	1.00	•	50.0	ND	94,2	32-160			
p,m-Xylene	93,9	1:00	•	99.9	ND	94.0	46-148			
o-Xylene	47.2	1,00		50,0	ND	94,5	46-148			
Surrogate: Bromochlorobenzene	52,6		-	50.0		105	80-120			111111111111111
Surrogate: 1,4-Difluorobenzene	\$1.0			50.0		102	80-120			

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5796 US Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fx (505) 632-1865

Three Springs - 65 Mercado Street, Suite 115, Durango, CO 81301

Ph (970) 259-0615 Fr (800) 362-1879





Project Name:

SJ 30-6 #487/ Spill Assessment

PO Box 2200 Bartlesville OK, 74005 Project Number: Project Manager: 92115-2424

Rene Garcia Reyes

Reported: 15-Apr-13 14:35

#### Nonhalogenated Organics by 8015 - Quality Control

#### **Envirotech Analytical Laboratory**

		Reporting		Spike	Source		%REC	J	OD.	i i i i i i i i i i i i i i i i i i i
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD L	imit	Notes
Batch 1315035 - GRO/DRO Extraction EPA 355	sylvania. Energia				g Tiller og kangerer. Lange av Alle	# <del>T 11.•</del> ;	**************************************			
Datch 1515055 - GRO/DRO Extraction EFA 555	3 <b>0C</b>	a fills silver Service og silver			11.00 m	9 (957) 1				· · · · · · · · · · · · · · · · · · ·
Blank (1315035-BLK1)			.,	Prepared:	12-Apr-13	Analyzed	15-Apr-13			
Gasoline Range Organics (C6-C10)	1370	4.73	mg/kg		tarysta in the	27.7.1	77: 27: 77: 75	1,000 000 000 000 000		
Diesel Range Organics (C10-C28)	832	s.,. <b>4.73</b>	•	•		W. 15.				
GRO and DRO Combined Fractions	2200	4.73	•							
	1.34	1.0			9		• • . •			
Duplicate (1315035-DUP1)	Source	e: P304036-	01	Prepared:	12-Apr-13	Analyzed:	15-Apr-13		<u>.</u>	
Gasoline Range Organics (C6-C10)	ND	5.00	mg/kg	••	ND	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			30	2 48 3 20 11
Diesel Range Organics (C10-C28)	ND	5.00	•		ND		•		30	
		y		_						
Matrix Spike (1315035-MS1)	Source	e: P304036-	01	Prepared:	12-Apr-13	Analyzed:	15-Apr-13		·	<u> </u>
Gasoline Range Organics (C6-C10)	252		mg/L	250	0,70	101	75-125			-: -:
Diesel Range Organics (C10-C28)	247		• .	250	0.61	98.6	75-125			





Project Name:

SJ 30-6 #487/ Spill Assessment

PO Box 2200

Project Number:

92115-2424

Reported: 15-Apr-13 14:35

Bartlesville OK, 74005

Project Manager: Rene Garcia Reyes

#### Notes and Definitions

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

## CHAIN OF CUSTODY RECORD

15391

CoPC Ch Ba	->	Pro	oject Name / Locati	on: 487 / Sp	eg: []*	Î.	۲۷۰	S< 1		J		,	NAL	YSIS	/ PA	RAM	ETEF	เร			
Email results to:  ***********************************		Sai <b>∠⊝</b> ⊷ Clie	5 30 - 6 ‡±mpler Name:	eci Do 2424	وه ۲	<u>.</u>		lethod 8015)	Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion		TCLP with H/P	CO Table 910-1	18.1)	HDE -			Cool	Intact
Sample No./ Identification	Sample Date	Sample Time	Lab No.	No./Volume of Containers	H <sub>0</sub> Cl <sub>2</sub>	reserva	tive	TPH (N	втех (	VOC (V	HCFA.	Cation	RCI	TCLP v	CO Tab	TPH (418.1)	CHLORIDE	2		Sample Cool	Sample Intac
<u> </u>	4/12/13	10:00	P304036-01	402			X	X												X	×
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Annual frage and a second and a																					
<u>Andrea (1961) — La la</u>																					
Relinquished by: (Signature)		<u> </u>	DP-Z-	Date Time	Rece	ived t	by: (Si	ignat	ure)			- -	15						Date	100.00	me 20
Relinquished by: (Signature)	in the second				Rece	ived t	ру: ( <b>б</b> і	ignat	To J				نی <del>ومنن</del> 	(		)					
Sample Matrix Soil V Solid Skidge	Aqueous 🗍	Other []													7-						
Sample (s) dropped off after	t )		area.	3 env		, , ·						o di						:		<del>- Lock vario</del>	