

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Farmington Field Office  
Bureau of Land Management

SEP 04 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF-078763
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410		7. If Unit of CA/Agreement, Name and/or No. Rosa Unit
3b. Phone No. (include area code) 505-333-1806		8. Well Name and No. Rosa Unit #350
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1290' FNL & 170' FWL, Section 10, T31N, R 5W		9. API Well No. 30-039-29366
		10. Field and Pool or Exploratory Area Basin Fruitland Coal
		11. Country or Parish, State Rio Arriba, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other TA MIT
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Due to non productive pay zone WPX Energy Production, LLC would like to request TA status until 9/3/14 for this well. WPX intends to save the wellbore for future development. The MIT was done per procedure below, attached MIT chart and WBD.


8/29/13 – MIRU HWS #22 for MIT procedure.

8/29 thru 8/30/13 – TOOH with production tubing. Set CIBP at 3050'. Fill well with H2O.


9/3/13 – Pressure test well to 565 psi and hold for 30 minutes with no leak off. MIT tested good.

OIL CONS. DIV DIST. 3

SEP 09 2013

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Ben Mitchell	Title Regulatory Specialist
Signature 	Date 9/4/2013

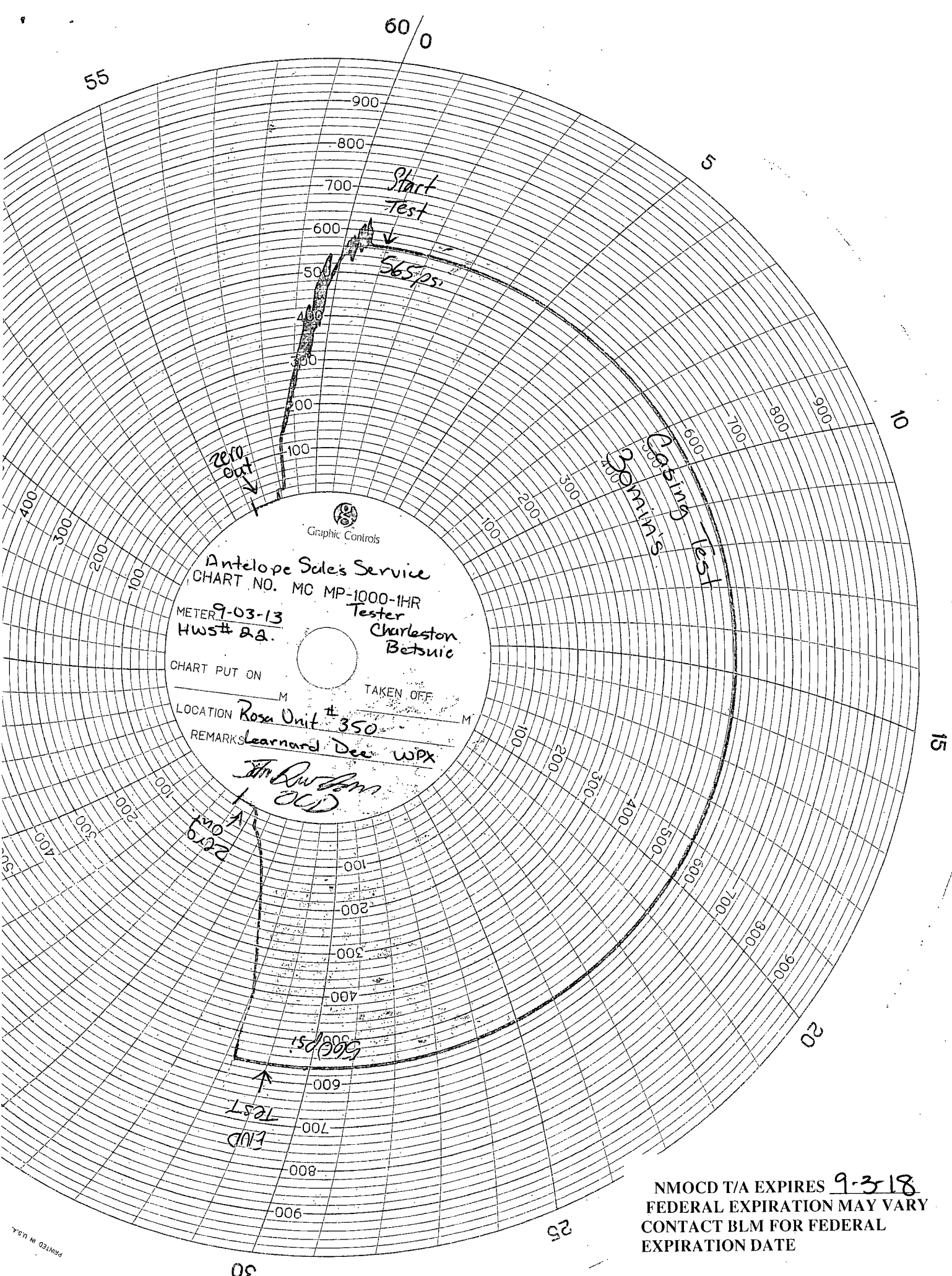
**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date SEP 06 2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	FARMINGTON FIELD OFFICE 

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA



Antelope Sales Service  
CHART NO. MC MP-1000-1HR  
METER 9-03-13  
HWS # 22  
Tester Charleston Betsuic  
CHART PUT ON  
TAKEN OFF  
LOCATION Rosa Unit # 350  
REMARKS Leonard Dec WPX  
John Bowman  
OCD

NMOCD T/A EXPIRES 9-3-18  
FEDERAL EXPIRATION MAY VARY  
CONTACT BLM FOR FEDERAL  
EXPIRATION DATE

**ROSA UNIT #350  
BASIN FRUITLAND COAL**

**Location:**

**SHL:** 1290' FNL and 170' FWL  
NW/4 NW/4 Sec 11(D), T31N, R05W

**BHL:** 791' FNL and 1896' FEL  
NW/4 NE/4 Sec 10(B), T31N, R05W  
Rio Arriba, New Mexico

**Elevation:** 6826' GR  
**API #** 30-039-29366

Spud date: 10/27/05

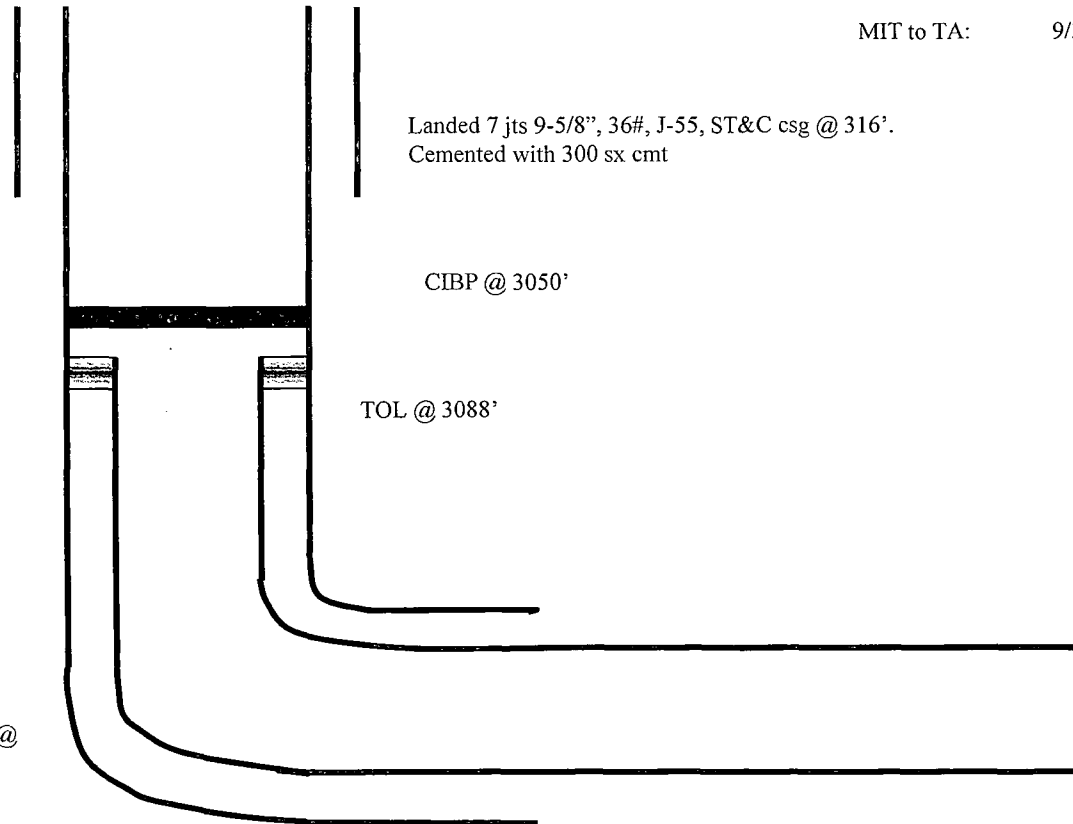
Completed: 11/18/05

1st Delivered: 12/15/05

MIT to TA: 9/3/13

Top	MD Depth	TVD DEPTH
Ojo Alamo	2866'	2940'
Kirtland	2976'	3055'
Fruitland	3349'	3340'
Base of Coal	3747'	3615'

Landed 99 jts 7", 23#, K-55, LT&C csg @  
3860'. Cemented with 741 sx cmt.



TOL @ 3088'

Landed 7 jts 9-5/8", 36#, J-55, ST&C csg @ 316'.  
Cemented with 300 sx cmt

CIBP @ 3050'

TD @ 5575' TMD  
@ 3608' TVD

Landed 4-1/2" liner @ 5574', TOL @ 3088' as follows:  
liner hanger, 4 jts 4 1/2", 10.5#, J-55 non-perfed csg, 56 jts, 4  
1/2", 11.5#, J-55 perfed csg & shoe on bottom. Liner perfs  
are from 3260' to 5570'. Total feet perforated = 2310' @  
24 SPF. Total of 55,440 (0.50") holes. Did not cement

Hole Size	Casing	Cement	Volume	Top of CMT
12-1/4"	9-5/8", 36#	300 sx	423 cu.ft.	surface
8-3/4"	7", 23#	741 sx	1451 cu.ft.	surface
6-1/4"	4-1/2", 11.6#	Did Not Cmt	N/A	N/A