

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS SEP 13 2013

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FARMINGTON FIELD OFFICE  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well  
 Oil Well    Gas Well    Other

2. Name of Operator  
**Energen Resources Corporation**

3a. Address  
**2010 Afton Place, Farmington, NM 87401**

3b. Phone No. (include area code)  
**(505) 325-6800**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**935' ENL 1850' FWL, Sec. 27, T23N, R03W, Unit (C), NE/NW**

5. Lease Serial No.  
**Contact No. 183**

6. If Indian, Allottee or Tribe Name  
**Jicarilla Apache**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Chacon Jicarilla D #9**

9. API Well No.  
**30-043-20275**

10. Field and Pool, or Exploratory Area  
**West Lindrith Gallup Dakota**

11. County or Parish, State  
**Sandoval NM**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input checked="" type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

RCVD SEP 18 '13  
OIL CONS. DIV.  
DIST 2

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

- 7/1/13 MIRU. NDWH. NU BOP. TOOH w/production tubing.
  - 7/2/13 TIH w/bit & scraper, tag fill @ 7410', TOOH w/scraper. RIH w/4.50" CIBP & pkr. Set CIBP @ 7000', PUH, set pkr @ 6989'. Run PT. PT failed. See sundry dated 9/3/13 for csg repair.
  - 7/22/13 Perforated Tocito from 6439'-6453' (3 spf, .41", 42 holes).
  - 7/23/13 TIH w/frac string and pkr, set @ 6136'. SI well. Rig released.
  - 8/19/13 MIRU. Acidize w/500 gal 15% HCl acid. Frac w/45036 gals of YF120-Flex-D Hiway Frac X-link, 48124# of 20/40 PSA. Flow back frac.
  - 8/20/13 TOOH w/pkr and frac string. RIH, set 4.50" CBP @ 6425'. Perforate Niobrara @ 6273'-85', 6317'-31', 6342'-69' (3 spf, .41", 159 holes).
  - 8/21/13 TIH w/frac string and pkr, set pkr @ 6136'. Acidize w/500 gal of 15% HCl. Frac w/31294 gals of YF120-Flex-D Hiway Frac X-link, 48650# of 20/40 PSA. Flow back frac.
  - 8/22/13 Flow back frac. 8/23/13 TOOH w/pkr and frac string. SI well.
  - 8/26-28 c/o to CBP @ 6425'. Drill out CBP. c/o to 6915'.
  - 8/29/13 TIH w/2.375", 4.7#, J-55 production tubing, set @ 6548'. Rig released on 8/30/13.
- \* CIBP @ 7000' to be drilled out at a later date. An additional sundry will be submitted at that time.  
 \* 4-1/2" weight is 10.5#/13.5# & TD was reached on 12/01/77 as per sundry dated 12/30/77.

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed) **Anna Stotts** Title **Regulatory Analyst**

Signature *Anna Stotts* Date **09/13/13**

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date **SEP 17 2013**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office **FARMINGTON FIELD OFFICE**

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.