

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS SEP 13 2013

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Bureau of Land Management
FARMINGTON FIELD OFFICE

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Energen Resources Corporation

3a. Address

2010 Afton Place, Farmington, NM 87401

3b. Phone No. (include area code)

(505) 325-6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

935' ENL 1850' FWL, Sec. 27, T23N, R03W, Unit (C), NE/NW

5. Lease Serial No.

Contact No. 183

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Chacon Jicarilla D #9

9. API Well No.

30-043-20275

10. Field and Pool, or Exploratory Area

West Lindrith Gallup Dakota

11. County or Parish, State

Sandoval NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☒ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ OtherRCVD SEP 18 '13
OIL CONS. DIV.
DIST 2

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

7/1/13 MIRU. NDWH. NU BOP. TOOH w/production tubing.

7/2/13 TIH w/bit & scraper, tag fill @ 7410', TOOH w/scraper. RIH w/4.50" CIBP & pkr. Set CIBP @ 7000', PUH, set pkr @ 6989'. Run PT. PT failed. See sundry dated 9/3/13 for csg repair.

7/22/13 Perforated Tocito from 6439'-6453' (3 spf, .41", 42 holes).

7/23/13 TIH w/frac string and pkr, set @ 6136'. SI well. Rig released.

8/19/13 MIRU. Acidize w/500 gal 15% HCl acid. Frac w/45036 gals of YF120-Flex-D Hiway Frac X-link, 48124# of 20/40 PSA. Flow back frac.

8/20/13 TOOH w/pkr and frac string. RIH, set 4.50" CBP @ 6425'. Perforate Niobrara @ 6273'-85', 6317'-31', 6342'-69' (3 spf, .41", 159 holes).

8/21/13 TIH w/frac string and pkr, set pkr @ 6136'. Acidize w/500 gal of 15% HCl. Frac w/31294 gals of YF120-Flex-D Hiway Frac X-link, 48650# of 20/40 PSA. Flow back frac.

8/22/13 Flow back frac. 8/23/13 TOOH w/pkr and frac string. SI well.

8/26-28 c/o to CBP @ 6425'. Drill out CBP. c/o to 6915'.

8/29/13 TIH w/2.375", 4.7#, J-55 production tubing, set @ 6548'. Rig released on 8/30/13.

* CIBP @ 7000' to be drilled out at a later date. An additional sundry will be submitted at that time.

* 4-1/2" weight is 10.5#/13.5# & TD was reached on 12/01/77 as per sundry dated 12/30/77.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Anna Stotts

Title Regulatory Analyst

Signature

Anna Stotts

Date 09/13/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

SEP 17 2013
FARMINGTON FIELD OFFICE

NWOCDA