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		- ·	p 04 2	2013		
Form 3160-5	UNITED STATE			I UNIV	APPROVED	
(August 2007) DEPARTMENT OF THE INTERIOR						
	BUREAU OF LAND MANAGEMENT amington 1 18 anaroms Bureau of Land Wanaroms			5. Lease Serial No.	: July 31, 2010	
				S. Ecase Senar No.	SF-078604	
	DRY NOTICES AND REPO			6. If Indian, Allottee or Tribe	e Name	
	e this form for proposals to well. Use Form 3160-3 (Al					
······································				7. If Unit of CA/Agreement,	Nama and/or No	
SUBMIT IN TRIPLICATE - Other instructions on page 2.  1. Type of Well						
Oil Well X Gas Well Other				8. Well Name and No.		
2. Name of Operator				<b>Scott 101</b> 9. API Well No.		
Burlington Resources Oil & Gas Company LP					045-26841	
3a. Address   3b. Phone No. (include area code)				10. Field and Pool or Exploratory Area		
PO Box 4289, Farmingt	(505) 326-9	505) 326-9700 Basin Fruitland Coal 11. Country or Parish, State		Fruitland Coal		
4. Location of Well <i>(Footage, Sec., T.,</i> Surface UNIT G (SW)	NE), 1570' FNL & 1450' FEL	, Sec. 31, T32N, R	10W	San Juan	, New Mexico	
12. CHECK T	HE APPROPRIATE BOX(ES)	O INDICATE NATU	RE OF NOT	LICE, REPORT OR OTH	IER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	P	roduction (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat		leclamation	Well Integrity	
X Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon		Recomplete Temporarily Abandon	X Other <u>Tubing</u> Repair	
Final Abandonment Notice	Convert to Injection	Plug Back		Vater Disposal	Kepan	
Attach the bond under which the v following completion of the invol- Testing has been completed. Fina determined that the site is ready for 8/23/13 MIRU AWS 29. I 8/27/13 TIH 13 jts. 2 7/8 8/28/13 TIH w/ 1 1/4" je	onally or recomplete horizontally, give vork will be performed or provide the ved operations. If the operation results I Abandonment Notices must be filed or final inspection.) ND WH NU BOPE. PT BOP ", 6.5#, J-55 tubing w/ jet p t nozzle, 17 jts., 1 1/4", 2.3 U WH. Spaced out & teste	Bond No. on file with BLN in a multiple completion only after all requirements E. Test OK . TOOH ump body and 78 3#, J-55 IJ Tubing	d/BIA. Requ or recompletion , including react t w/ tubin jts., 3 1/2 and 75 jts	ired subsequent reports must on in a new interval, a Form 3 clamation, have been complet og strings. CO to 3,09 ", 9.3#, J-55 tubing s s., 2 1/2", 3.25#, J-55	be filed within 30 days 160-4 must be filed once ed and the operator has 56'. Set @ 2,981' 5 JJ Tubing set	
			OIL CONS. DIV DIST. 3			
				SEP 0 9 2013		
14. I hereby certify that the foregoing	s true and correct. Name (Printed/Typ	ed)				
Denise Journey		Title	Regulatory Technician			
Signature DINISC TOURNELL			9/3/2013			
	THIS SPACE FOR	R FEDERAL OR ST	TATE OFF	ICE USE		
Approved by		· · · · · · · · · · · · · · · · · · ·	<u> </u>			
Conditions of approval, if any, are atta- that the applicant holds legal or equital entitle the applicant to conduct operati	ble title to those rights in the subject le	ase which would	Title Office		Date	
Title 18 U.S.C. Section 1001 and Title false, fictitious or fraudulent statement	43 U.S.C. Section 1212, make it a crit	ne for any person knowing thin its jurisdiction.	gly and willful	lly to make to any department	PLEDFOR RECORD	
(Instruction on page 2)				/ v		
	NMÕCD					
	EV.			<b>F</b>	5	

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