	UNITED STATES DEPARTMENT OF THE INTERIOR					FORM APPROVED OMB NO, 1004-0135 Expires: July 31, 2010		
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. - NOOC14207307			
					6. If Indian, Allottee or Tribe Name EASTERN NAVAJO			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						ement, Name and/or No.		
I. Type of Well					8. Well Name and No. JIM THORPE COM 91			
Oil Well Gas Well Other: COAL BED METHANE Ontact: JOHN C ALEXANDER					9. API Well No.			
DUGAN PRODUCTION CORPORATION Mail: johncalexander@duganproduction.com					30-045-35277-00-X1			
3a. Address	o. (include area code) 25-1821		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL					
FARMINGTON, NM 874990 4. Location of Well (Footage, Sec.,	<u> </u>			11. County or Parish, and State				
Sec 3 T23N R10W SENW 1 36.257930 N Lat, 107.88799	<i></i>			SAN JUAN COUNTY, NM				
12. CHECK API	PROPRIATE BOX(ES) T	O INDICATI	E NATURE OF	NOTICE, R	L EPORT, OR OTHEI	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Notice of Intent		Dec	Deepen		ion (Start/Resume)	□ Water Shut-Off		
Subsequent Report	Alter Casing	🗖 Fra	Fracture Treat		ation	🗖 Well Integrity		
	Casing Repair		v Construction	Recom		Other Orilling Operations		
Final Abandonment Notice	Change Plans		g and Abandon 🛛 Temp g Back 🔹 🗖 Wate		arily Abandon Disposal			
Attach the Bond under which the w following completion of the involve testing has been completed. Final / determined that the site is ready for <u>Spud 12-1/4</u> " hole @ 5:00 p. <u>24# J-55 csg. Land @ 136'</u> , Chloride + 1/4# celloflake/sx bbls cement to surface. NU Pressure test pipe rams to 20 Pressure test choke manifold psi for 5 mins, held ok.	ed operations. If the operation re bandonment Notices shall be fil final inspection.) m. on <u>9/6/13</u> . Drilled to 40 float collar @ 82'. Cemen + 53.6% fresh water. Disp BOP. Pressure test blind i 000 psi for 10 mins, held o	sults in a multip led only after all y. Drilled to 1 t w/92 sx Typ place w/5.2 b rams & csg to k; low test 25	le completion or rec requirements, includ 40' on $9/7/13$. F e III cement + 2' ols fresh water. 9800 psi for 30 r 0 psi for 5 mins,	ompletion in a l ling reclamatio Run <u>8-5/8</u> " % Calcium <u>Circulate 8</u> nins, held ok	RCVD SI OIL CO	0-4 shall be filed once		
	#Electronic Submission For DUGAN PRODU nitted to AFMSS for process	CTION CORPO	DRÁTION, sent to AM TAMBEKOU o	o the Farming on 09/10/2013	Iton			
Name (Printed/Typed) JOHN C ALEXANDER			Title VICE-PRESIDENT					
Signature (Electronic Submission)			Date 09/09/2013					
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	<u> </u>		
APProved By ACCEPT		WILLIAM TAMBEKOU TitlePETROLEUM ENGINEER			Date 09/10/2013			
Conditions of approval, if any, are attach certify that the applicant holds legal or ec which would entitle the applicant to cond	Office Farming	ton						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to ma	ke to any department or a	gency of the United		
** BLM REV	ISED ** BLM REVISED	D ** BLM RE	VISED ** BLN	I REVISED	** BLM REVISED	**		

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