Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0135		
					Expires: July 31, 2010 5. Lease Serial No. NOOC14207312		
					6. If Indian, Allottee or Tribe Name		
					EASTERN NAVAJO           7. If Unit or CA/Agreement, Name and/or No.		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					NMNM112675		
I. Type of Well Gas Well Other: COAL BED METHANE					8. Well Name and No. ST LOUIS COM 90		
2. Name of Operator Contact: JOHN C ALEXANDER DUGAN PRODUCTION CORPORATION Contact: johncalexander@duganproduction.com					9. API Well No. 30-045-35278-00-X1		
			b. Phone No. (include area code) Ph: 505-325-1821		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL		
4. Location of Well <i>(Footage, Sec., T.</i>	)		11. County or Parish, and State				
Sec 9 T23N R10W NWNE 1150FNL 1450FEL 36.245290 N Lat, 107.897640 W Lon					SAN JUAN COUNTY, NM		
12. CHECK APPE	OPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RE	EPORT, OR OTHEI	R DATA	
TYPE OF SUBMISSION TYPE OF ACTION							
Notice of Intent	🗖 Acidize 🔄 Deepen 🗖 Pr		Product	oduction (Start/Resume) 🔲 Water Shut-Off			
□ Notice of Intent	□ Alter Casing		☐ Fracture Treat		ation	Well Integrity	
Subsequent Report	Casing Repair New		Construction	Recomplete		Other	
Final Abandonment Notice	Final Abandonment Notice Change Plans		Plug and Abandon		Temporarily Abandon Drilling Operations		
Spud 12-1/4" hole @ 9:00 a.m. on 8/29/13. Drilled to 136'. Run 8-5/8" 24# J-55 csg. Land @ 126'. float collar @ 94'. Cement w/98 sx Type III cement + 2% bwoc Calcium Chloride + 1/4# celloflake/sx + 53.6% fresh water. Displaced w/6.3 bbls fresh water. <u>Circulate 10 bbls cement to surface</u> . NU BOP. Pressure test csg & blind rams to 800 psi for 30 mins, held ok. Pressure test pipe rams to 2000 psi for 20 mins, held ok; low test 250 psi for 5 mins, held ok. Pressure test choke manifold, kill line & Kelly valve to 2000 psi for 10 mins, held ok, low test to 250 psi for 5 mins, held ok. DIST. 3							
14. I hereby certify that the foregoing is		40705					
· · ·	Electronic Submission #2 For DUGAN PRODUC itted to AFMSS for process LEXANDER	CTION CORPO	RÁTION, sentt VI TAMBEKOU (	o the Farming	ton		
Signature (Electronic S		Date 09/03/2013					
	THIS SPACE FO	R FEDERA	OR STATE	OFFICE U	SE		
Approved By ACCEPTED			WILLIAM TAMBEKOU TitlePETROLEUM ENGINEER Date 09/10		Date 09/10/2013		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Farmington							
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s					ike to any department or	agency of the United	
** BLM REV	SED ** BLM REVISED	) ** BLM RE	VISED ** BLI		** BLM REVISEI	D **	
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