(August 2007) DEPARTM BUREAU O SUNDRY NOTICE Do not use this form fo	NITED STATES ENT OF THE INTERI F LAND MANAGEMI S AND REPORTS (or proposals to drill)	OR ENT ON WELLS or to re-ente	Fanmingio	0 4 2013 n Field Off	OM Exp 5. Lease Seria <u>MM MM28277</u> 6-1f Indian, A	7
abandoned well. Use Fo				id Manage		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or C	A/Agreement, Name and/or No
1. Type of Well X Gas Well X Other TA - hold for FRC 80 2. Name of Operator Energen Resources Corporation 3a. Address 2010 Afton Place Farmington, NM 87401 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 650' FSL 2,070' FEL Section 17 T32N R4W		3b. Phone No. (<i>include area code</i>) 505.325.6800			8. Well Name and No. Carracas 17 B#15 9. API Well No. <u>30-039-24423</u> 10. Field and Pool, or Exploratory Area Basin Fruitland Coal 11. County or Parish, State	
						a <u>NM</u>
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, O						ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
 Notice of Intent Notice of Intent Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Water Shut-Off Water Shut-Off Meter Casing Fracture Treat Recomplete Coher Continue TA Casing Repair New Construction Recomplete Coher Continue TA Change Plans Plug and Abandon Temporarily Abandon Status for one Convert to Injection Plug Back Water Disposal more year 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. 14. Temporarily Abandon 15. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. 16. The the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed one 17. The transmitted that the final state is ready for final inspection.) This well was temporarily abandoned in 2009 per the condition (s) listed below: 18. Energen will annually update the status of the 80 acre infill and will submit a subsequent report requesting a continued status of TA, or if a change of status is needed to produce (i.e. 80 acre infill approved) or to plug and abandon the well, Energen will submit a NOI. 2. The casing pressure test is good for five years, at which point, if the well is still not activiated, another casing MIT will be performed on the well. Based on the above conditions:						
Energen requests that the TA sta committee results. (through 9/01		the wellbor	re one more	year pen	OIL CC	re FRC study/)NS. DIV DIST. 3 EP 09 2013
14. I hereby certify that the foregoing is true and correct						
Name (Printed/Typed)	nt.	Title	Pogulator		_	
Signature AMMA JOHK			Regulator 09/01/13	y niatyst	-	
	IS SPACE FOR FED	ERAL OR ST	ATE OFFIC	EUSE		
Approved by Original Signed: Stephen Mason Title Date SEP () 6 2013						ate SEP () 6 2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.						
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212 fictitious or fraudulent statements or representations as to any r	, makes it a crime for any pers natter within its jurisdiction.	son knowingly and	willfully to make	to any departm	ent or agency of th	e United States any false,



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