Form 3160-5 (August 2007)

RECEIVED

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT SEP 0.4 2013

OMB NO. 1004-0135 Expires: July 31, 2010

FORM APPROVED

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals d Office Dureau of Land Managemen					NMSF078876 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
Type of Well Oil Well					8. Well Name and No. CLU 2507-33-513 1H	
2. Name of Operator HUNTINGTON ENERGY LLC	SMITH 9. API Well No. 30-039-31151-00-X1					
3a. Address 908 NW 71ST ST OKLAHOMA CITY, OK 7311	3b. Phone No. (include area code) Ph: 405-840-9876 Ext: 129 Fx: 405-840-2011			10. Field and Pool, or Exploratory DUFER'S POINT		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T25N R7W SESE 505FSL 158FEL 36.351350 N Lat, 107.571950 W Lon					11. County or Parish, and State RIO ARRIBA COUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent Subsequent Report	☐ Acidize ☐ Alter Casing	_	pen ture Treat	☐ Reclam		☐ Water Shut-Off ☐ Well Integrity ☑ Other
☐ Final Abandonment Notice	☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Plug	and Abandon	☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal		M Other
Attach the Bond under which the w following completion of the involve testing has been completed. Final A determined that the site is ready for Intermediate casing set on the 12 1/4" hole drilled to 5312'. Pump 40 bbl spacer, Lead or 300 sx Premium Cmt, 62 bbl Well packing off w/pressure i bump plug. Lost returns when hard cement at 40'. Mix 32 strest BOPs: Test csg 1500 ps rams & Choke: 500 psi low/2	ed operations. If the operation rebandonment Notices shall be fifinal inspection.) e above referenced well of the state o	esults in a multipled only after all on September at 5302' KB. oht Premium, 4 tal of 325 bbls. Leaving 73 bFloats held. P & rec 1 bbl cr	e completion or recrequirements, inclu- 1, 2013. 436 bbls, 2448 of of a 398 bbls dobls slurry in castick up 1" and runt to surface.	cu ft. Tail cmi isplacement. Sing. Did not n in hole & ta	onew interval, a Form 316, have been completed, OIL CONS. SEP 0	0-4 shall be filed once
	Electronic Submission #	TON ENERGY	LLC, sent to the	Farmington		·.
Signature (Electronic	Submission)	Date 09/04/ 2	2013			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	
_Approved By ACCEPTED				WILLIAM TAMBEKOU Title PETROLEUM ENGINEER Date 09/05/201		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmington			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office Farmington