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Form 3160-5
(March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 23 2013

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Jicarilla Contract 110
6. If Indian, Allottee or Tribe Name
Jicarilla Apache Tribe

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EnerVest Operating, L.L.C.

3a. Address
1001 Fannin St., Suite 800
Houston, TX 77002

3b. Phone No. (include area code)
713-659-3500

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1850' FNL & 1045' FEL (UL-H).
Sec. 18 T26N R05W

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Jicarilla A #2F

9. API Well No.
30-039-31166

10. Field and Pool or Exploratory Area
Blanco Mesaverde/Basin Dakota

11. County or Parish, State
Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	First Delivery/Test &
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	DHC Allocations

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1st Delivery Notice

RCVD SEP 27 '13
OIL CONS. DIV.
DIST. 3

August 30, 2013: 1st production utilizing a C-104 Test Allowable and "Green Completion"
September 15, 2013: 24 hr Dakota/Mesaverde test: Gas = 645 mcf Water = 0 bbls Oil = 0 bbls

Well producing as a Dakota/Mesaverde dual as authorized by DHC #3831AZ. Production allocation determined by offset well production:

Basin Dakota: Gas = 270.9 mcf (42%) Water = 0 bwpd (45%) Oil = 0 bopd (55%)
Blanco Mesaverde: Gas = 374.1 mcf (58%) Water = 0 bwpd (55%) Oil = 0 bopd (45%)

Attached: Table w/Offset Well Production Data used to determine production allocation, Map of Offset Dakota/Mesaverde wells.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Bart Treviño

Title Regulatory Analyst

Signature

Date 09/23/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

RECORDED FOR RECORD

Approved by

Title

Date SEP 25 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY [Signature]

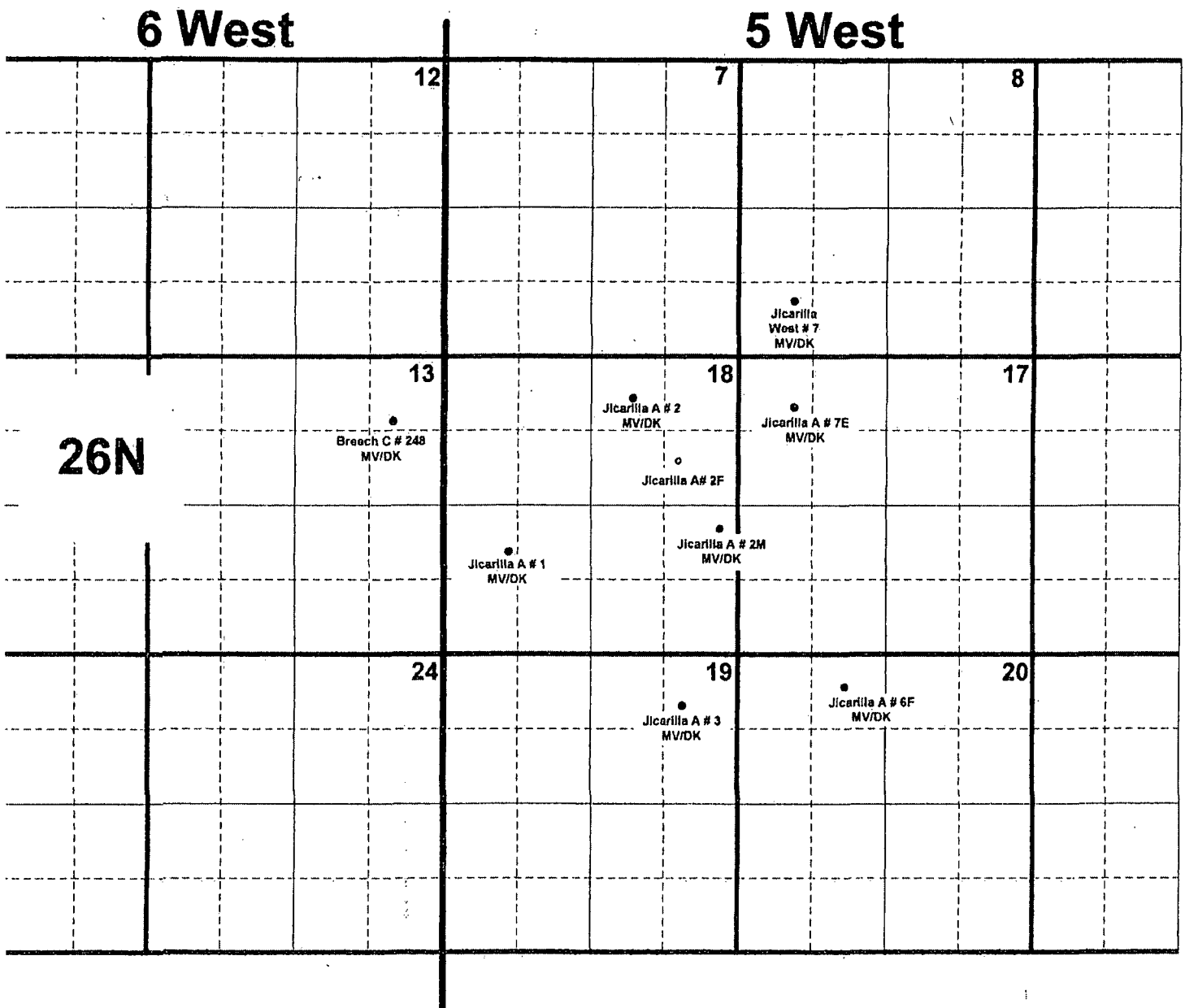
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

DHC Application
Jicarilla A No. 2F
Offset Well Production

Offset Well Name & Number	Well Location	2013 Avg. Mesaverde Oil Production	2013 Avg. Mesaverde Gas Production	2013 Avg. Mesaverde H2O Prod.	2013 Avg. Dakota Oil Production	2013 Avg. Dakota Gas Production	2013 Avg. Dakota H2O Prod.
Jicarilla A # 1	L-18-26N-5W	0.0 BOPD	3 MCFG/D	0.0 BWPD	0.49 BOPD	88 MCFG/D	0.09 BWPD
Jicarilla A # 2	B-18-26N-5W	0.85 BOPD	168 MCFG/D	2.57 BWPD	0.15 BOPD	69 MCFG/D	1.03 BWPD
Jicarilla A # 2M	I-18-26N-5W	0.65 BOPD	102 MCFG/D	0.83 BWPD	0.80 BOPD	125 MCFG/D	1.01 BWPD
Jicarilla West # 7	M-8-26N-5W	0.12 BOPD	53 MCFG/D	0.38 BWPD	0.12 BOPD	9 MCFG/D	0.07 BWPD
Jicarilla A # 7E	D-17-26N-5W	0.13 BOPD	30 MCFG/D	1.59 BWPD	0.16 BOPD	36 MCFG/D	1.96 BWPD
Jicarilla A # 6F	C-20-26N-5W	0.77 BOPD	98 MCFG/D	0.12 BWPD	3.24 BOPD	40 MCFG/D	0.54 BWPD
Jicarilla A # 3	A-19-26N-5W	1.78 BOPD	173 MCFG/D	0.45 BWPD	0.26 BOPD	37 MCFG/D	0.18 BWPD
Breech C # 248	A-13-26N-6W	0.005 BOPD	7 MCFG/D	0.0 BWPD	0.009 BOPD	51 MCFG/D	0.0 BWPD
Well Average		0.54 BOPD	79 MCFG/D	0.74 BWPD	0.65 BOPD	57 MCFG/D	0.61 BWPD
Recommended Allocation		45%	58%	55%	55%	42%	45%



DHC Application
Jicarilla A No. 2F
Offset Dakota/Mesaverde Wells