Form 3160-5 (August 2007)

Sec 10 T22N R8W SESE 1215FSL 955FEL

36.150310 N Lat. 107.663500 W Lon

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

**BUREAU OF LAND MANAGEMENT** 

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. DRORNOMIAMIA

	1410114101040303	
6.	If Indian, Allottee or Tribe Name	_

SAN JUAN COUNTY, NM

SUNDRY NOTICES AND RI Do not use this form for proposa abandoned well. Use form 3160-3	NMNM048989  6. If Indian, Allottee or Tribe Name  7. If Unit or CA/Agreement, Name and/or No.	
SUBMIT IN TRIPLICATE - Other in		
Type of Well     ☐ Gas Well	8. Well Name and No. MANCINI 7	
2. Name of Operator Contact: JOHN C ALEXANDER DUGAN PRODUCTION CORPORATION DISCORDING CONTROL		9. API Well No. 30-045-34760-00-X1
3a. Address FARMINGTON, NM 87499	3b. Phone No. (include area code) Ph: 505-325-1821	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, and State

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Treat	□ Reclamation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Abandon	Drilling Operations	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Pressure test csg to 3000 psi for 30 mins, held ok. Run -GR-CCL-CNL logs. Perforate (3/12/12) Fruitland Coal from 902'-918' w/4 spf (total 16', 64 holes). Acidized w/9.5 bbls 15% HCl. Frac w/64,000# sand; 333 bbls fluid (8/22/13). Ran 2-3/8" 4.7# J-55 tbg on 8/30/13. Land @ 945', SN @

RCVD SEP 16'13 DIL CONS. DIV. DIST. 3

14. I hereby certify that the foregoing is true and correct.  Electronic Submission #219639 verified by the BLM Well Information System  For DUGAN PRODUCTION CORPORATION, sent to the Farmington  Committed to AFMSS for processing by WILLIAM TAMBEKOU on 09/11/2013 (13WMT0025SE)							
Name (Printed/Typed)	JOHN C ALEXANDER	Title	VICE-PRESIDENT				
Signature	(Electronic Submission)	Date	09/10/2013				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPTED			/ILLIAM TAMBEKOU ETROLEUM ENGINEER	Date 09/11/2013			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Formington				

Title 18.U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.