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Form 3160-5 (March 2012)	h 2012) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				23 20	13 E 5. Lease Serial No.	FORM APPROVED OMB No. 1004-0137 xpires: October 31, 2014
SUNDRY NOTICES AND REPORTS ON WELLS MINGON Do not use this form for proposals to drill or to re-enter an a abandoned well. Use Form 3160-3 (APD) for such proposals.						6. If-Indian; Allottee c	or Tribe Name
SUBMIT IN TRIPLICATE – Other instructions on page 2.						7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well						RCVD SEP 27 '13	
Oil Well 🔽 Gas Well 🗌 Other						8. Well Name and No. Jicarilla A #2F	OIL CONS. DIV.
2. Name of Operator EnerVest Operating, L.L.C.						9. API Well No. 30-039-31166	DIST. 3
3a. Address 3b. Phone No: 1001 Fannin St., Suite 800 713-659-3500 Houston, TX 77002 713-659-3500				(include area cod)	ea code) 10. Field and Pool or Exploratory Area Blanco Mesaverde/Basin Dakota		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 1850' FNL & 1045 FEL (UL H). Sec. 18 T26N R05W						II. County or Parish, State Rio Arriba, NM	
1881 [e -	2 FEL E APPROPRIATE BOX	(ES) TO IND	ICATE NATURE	OF NOTIC	E. REPORT OR OTH	ER DATA
TYPE OF SUBMISSION TYPE OF ACT						ION	
Notice of Intent	Acidize			Deepen Fracture Treat		iction (Start/Resume) mation	Water Shut-Off
Subsequent Report		Casing Repair Change Plans		Construction and Abandon		mplete orarily Abandon	Other Well Completion
Final Abandonment No	tice	Convert to Injection	Plug		·	r Disposal	
unit, test & chart 5 1/2" pro 8-26 thru 8-28-13:MIRU pe w/159,000# 20/40 sand & 2 20/40 sand, 1,150 bbls gel w/193,000# 20/40 sand, 1, 8-29 thru 9-19-13: Drill out	PP Rig #1, tag d. Csg up to 60 erforators, perf 3 4,300 bbls slick ,280 bbls slickw water & 1,466.3 218 bbls gelwa	& drill out cmt & DV to 100 psi for 30 min. Goo 36 0.40" holes in Lowe water. RIH, perf 26 0.4 vater. Perf Pt. Lookout 3 mscf N2. Perf Menefi ter, and 1,604.1 mscf	od test. Ir Dakota froi 40" holes in 1 w/38 0.40" h ee w/42 0.40 N2,	m 7502'-7599'. R Joper Dakota fro loles from 5412'- " holes from 491	U frac equ m 7377'-74 5518'. Acid 0'-5296'. A	ipment & acidize w/2 421'. Acidize w/21 bb dize w/19.3 bbls 15% ccidize w/29.7 bbls 11	CCL/CBL & RMT logs. RU test 3.9 bbsl 15% HCl & bio-balls, frac ils 15% HCl & bio-balls, frac HCl & bio-balls, frac w/170,000# 5% HCl & bio-balls, frac d "Green Completion". Circ well
clean to 7720' (PBTD). 9-20-13: Landed 2 7/8" 6.5	# 1.55 producti	on the @ 7561' PDM	O released (ia @ 3:00p m			i
				ig @ 0.00p.ini.			
14. Thereby certify that the for	anaina is true and	correct Namo (Printed)	Funach				
Bart Treviño				Title Regulatory Analyst			
Signature 25-6				Date 09/23/2013			
		THIS SPACE F	OR FEDE	RAL OR STA	TE OFF	ICE USE	
Approved by		· .					
Conditions of approval, if any, are attached. Approval of this notice does not warrant or c that the applicant holds legal or equitable title to those rights in the subject lease which we entitle the applicant to conduct operations thereon.)ate
Title 18 U.S.C. Section 1001 an fictitious or fraudulent statement			• •		l willfully to		t or agency of the United States any false.
(Instructions on page 2)	:			·			
				MOCDAY			SEP 2 5 2013
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