

UNITED STATES DEPARTMENT OF THE INTERIOR

F	ORM A	PPRO	OVED
0	MB No	. 1004	1-0137
			201

Expires: July 31,	201
Expires. July 51, .	201

SEP 25 2013 BUREAU OF	F LAND MANAGE	MENT	1	Expires:	July 31, 2010
				5. Lease Serial No.	F-078972
armington Field Offร์ชิงอุหฯ พотісі au of Land เบื่อลาจุ๊ะมิริฮิ ที่is form fo abandoned well. Use Fo	or proposals to drill	or to re-enter	an als.	6. If Indian, Allottee or Tribe l	
	CATE - Other instruction			7. If Unit of CA/Agreement, N	Name and/or No.
1. Type of Well			SAN JUAN 28-7 UNIT		
Oil Well X Gas Well	Other				N 28-7 UNIT 182N
Name of Operator	hillips Company			9. API Well No. '	039-30635
a. Address PO Box 4289, Farmington, NM 87499	3b. Pho	one No. (include area (505) 326-970		10. Field and Pool or Explora	
Location of Well (Footage, Sec., T.,R.,M., or Survey D Surface Unit J (NW/SE), 1623'	' FSL & 1568' FEL,			11. Country or Parish, State Rio Arriba	, New Mexico
3 Unit P (SE/SE), 743' 12. CHECK THE APPROPE				I	IER DATA
	TATE BOX(L3) TO IN				ILITUATA
TYPE OF SUBMISSION			OF AC		
Notice of Intent Acidize	=	epen	=	roduction (Start/Resume)	Water Shut-Off
X Subsequent Report Casing Re	ř	acture Treat ew Construction		eclamation - ecomplete	Well Integrity X Other Cathodic
Casing Re		ug and Abandon		ecomplete emporarily Abandon	Groundbed
	=	ug Back	\equiv	/ater Disposal	
If the proposal is to deepen directionally or recomple Attach the bond under which the work will be perfor following completion of the involved operations. If Testing has been completed. Final Abandonment No determined that the site is ready for final inspection.) Attached is a drawing for the p	otices must be filed only after	er all requirements, inc	cluding recl	amation, have been completed	and the operator has
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that the applicant holds legal or equitable title to mose rights in the subject rate entitle the applicant to conduct operations thereon.

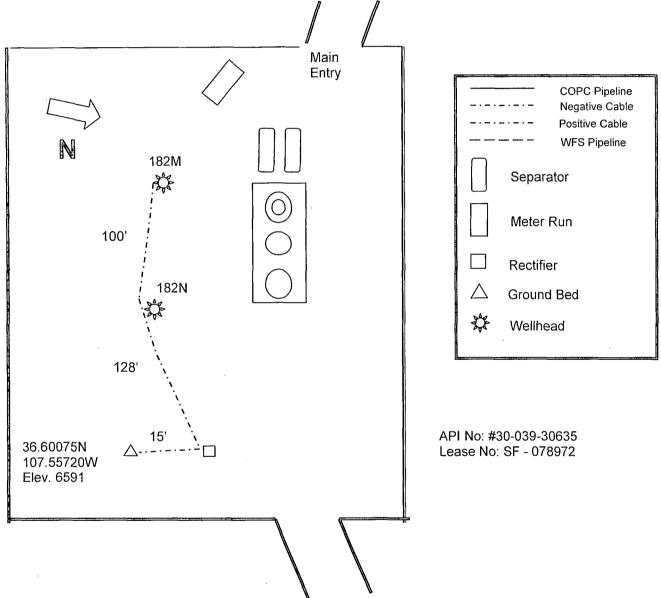
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)



San Juan 28-7 Unit #182N

Section 3, T27N, R07W, N.M.P.M., Rio Arriba County, NM



Drill ground bed approximately 128' NE of #182N well head at staked location. Install Duel well solar at staked location. Install Negative cables from new ground bed (staked) to the #182M and 182N well heads at lengths indicated on plat.

Cables:

Negative: 356'

Positive:15'

Total Ditch: 243'

By: Steve Henson Date: 9/24/13