

| RECEIVED SEP 23 2013 BURLINGTON RESOURCES Farmington Field Office Bureau of Land Management PRODUCTION ALLOCATION FORM | | | | | Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006 | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|-----------|--|--------------|----------------------------------|--|--|-----------|-----|---------|------------|---------|----------------|----------|-----|--|-----|----------------|-----------|-----|--|-----|----------------|----------|-----|--|-----|--|-------|--|-------------|--|
| Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input type="checkbox"/> RECOMPLETION <input checked="" type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/> | | | | | Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> REVISED <input checked="" type="checkbox"/> | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Well Name Grenier | | | | | Date: 9/20/13 API No. 30-045-20533 DHC No. DHC4149 Lease No. FEE | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Unit Letter | Section | Township | Range | Footage | County, State | | | | | | | | | | | | | | | | | | | | | | | | | | |
| K | 13 | T031N | R012W | 1650' FSL & 1650' FWL | San Juan County, New Mexico | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Completion Date | | Test Method | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | HISTORICAL <input checked="" type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 25%;">FORMATION</th> <th style="width: 15%;">GAS</th> <th style="width: 15%;">PERCENT</th> <th style="width: 25%;">CONDENSATE</th> <th style="width: 20%;">PERCENT</th> </tr> </thead> <tbody> <tr> <td>PICTURED CLIFF</td> <td>9.36 MCF</td> <td>19%</td> <td></td> <td>19%</td> </tr> <tr> <td>FRUITLAND COAL</td> <td>31.11 MCF</td> <td>62%</td> <td></td> <td>62%</td> </tr> <tr> <td>FRUITLAND SAND</td> <td>9.78 MCF</td> <td>19%</td> <td></td> <td>19%</td> </tr> <tr> <td></td> <td>50.25</td> <td></td> <td>SEP 25 2013</td> <td></td> </tr> </tbody> </table> | | | | | | | FORMATION | GAS | PERCENT | CONDENSATE | PERCENT | PICTURED CLIFF | 9.36 MCF | 19% | | 19% | FRUITLAND COAL | 31.11 MCF | 62% | | 62% | FRUITLAND SAND | 9.78 MCF | 19% | | 19% | | 50.25 | | SEP 25 2013 | |
| FORMATION | GAS | PERCENT | CONDENSATE | PERCENT | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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| | 50.25 | | SEP 25 2013 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the Grenier 21 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| SEP 24 2013 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| APPROVED BY | | | DATE | | TITLE | | | | | | | | | | | | | | | | | | | | | | | | | | |
| [Signature] Stephen Read | | | 9/20/13 | | Engineer | | | | | | | | | | | | | | | | | | | | | | | | | | |
| X [Signature] Kandis Roland | | | 9/20/13 | | Engineering Tech. | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Stephen Read | | | 9/20/13 | | 505-599-4081 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| X [Signature] Kandis Roland | | | 9/20/13 | | 505-326-9743 | | | | | | | | | | | | | | | | | | | | | | | | | | |

No Federal Minerals

Accept for Record

NMOCD