Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No. NMSF077967 If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other					Well Name and No. GALLEGOS CANYON UNIT 157E	
2. Name of Operator BP AMERICA PRODUCTION	9. API Well No. 30-045-26398-00-S2					
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281-366-7148			10. Field and Pool, or Exploratory BASIN DAKOTA BASIN MANCOS		
4. Location of Well (Footage, Sec., T.	11. County or Parish, and State					
Sec 35 T28N R13W SWNW 1 36.620926 N Lat, 108.194229	SAN JUAN COUNTY, NM					
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	☐ Acidize ☐ I		eepen Produc		ion (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing ☐ Fra		ture Treat		ation	■ Well Integrity
Subsequent Report	☐ Casing Repair ☐ New		Construction		olete	Production Start-up
☐ Final Abandonment Notice	☐ Change Plans ☐ Plug		and Abandon		arily Abandon	
	☐ Convert to Injection ☐ Plug		Back		Disposal	
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Subject well first delivered May 20, 2013 Production estimated at 100 MCFD; 1 BWPD						
Basin Dakota Plug Back status: Plugged Back 1/23/2013 Basin Mancos S01- Start Date May 20, 2013 Gas metered through Enterprise Meter 95601 2 Condensate Tanks, PG846568 and PG095601						
14. I hereby certify that the foregoing is	true and correct	<u>-</u>		· · · · · · · · · · · · · · · · · · ·		* *************************************
	Electronic Submission # For BP AMERICA nmitted to AFMSS for prod	A PRODUCTIO	N ĆO, sent to th	e Farmingtor	่า	
Name (Printed/Typed) TOYA COLVIN			Title REGULATORY ANALYST			
Signature (Electronic Submission)			Date 05/23/2013			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
_Approved By ACCEPTED				CINDY MARQUEZ TitleLAND LAW EXAMINER Date 06/05/2013		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmington			