

SEP 23 2013

Farmington Field Office
Bureau of Land Management

ConocoPhillips

PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☒ Name Changed

Date: 9/20/13

API No. 30-045-35340

DHC No. DHC3695AZ

Lease No. FEE

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name

Ella Rose 1

Well No.

#12

Unit Letter

Surf- H

Section

34

Township

T031N

Range

R011W

Footage

2485' FNL & 900' FEL

County, State

San Juan County,
New Mexico

BH- I

34

T031N

R011W

1901' FSL & 717' FEL

Completion Date

10/10/2012

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

PERCENT

42%

CONDENSATE

PERCENT

40%

DAKOTA

58%

OIL CONS. DIV DIST. 3

60%

SEP 25 2013

JUSTIFICATION OF ALLOCATION: **REVISED: Project name changed from Calloway LS 2A to Ella Rose 1 12 after allocation was filed.** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

ACCEPTED FOR RECORD

APPROVED BY

SEP 24 2013

DATE

TITLE

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No Federal Minerals
Accept for Record

NMOCD