

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF079321

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
892000916A

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
RINCON UNIT 138

2. Name of Operator

CHEVRON MIDCONTINENT, LP

Contact: APRIL POHL

E-Mail: April.Pohl@chevron.com

9. API Well No.

30-039-06933-00-C1

3a. Address

HOUSTON, TX 77252

3b. Phone No. (include area code)

Ph: 505-333-1941

Fx: 505-334-7134

10. Field and Pool, or Exploratory

BASIN DAKOTA

BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T27N R7W NENE 0890FNL 0790FEL

36.550260 N Lat, 107.519960 W Lon

11. County or Parish, and State

RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
<i>BP</i>	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Workover Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED DOCUMENTS FOR HOLE IN TUBING REPAIR AND WELLBORE DIAGRAM.

RCVD SEP 16 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #219473 verified by the BLM Well Information System
For CHEVRON MIDCONTINENT, LP, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 09/11/2013 (13SXM0524SE)

Name (Printed/Typed) JAMIE ELKINGTON

Title PETROLEUM ENGINEER

Signature (Electronic Submission)

Date 09/09/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

STEPHEN MASON
Title PETROLEUM ENGINEER

Date 09/11/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

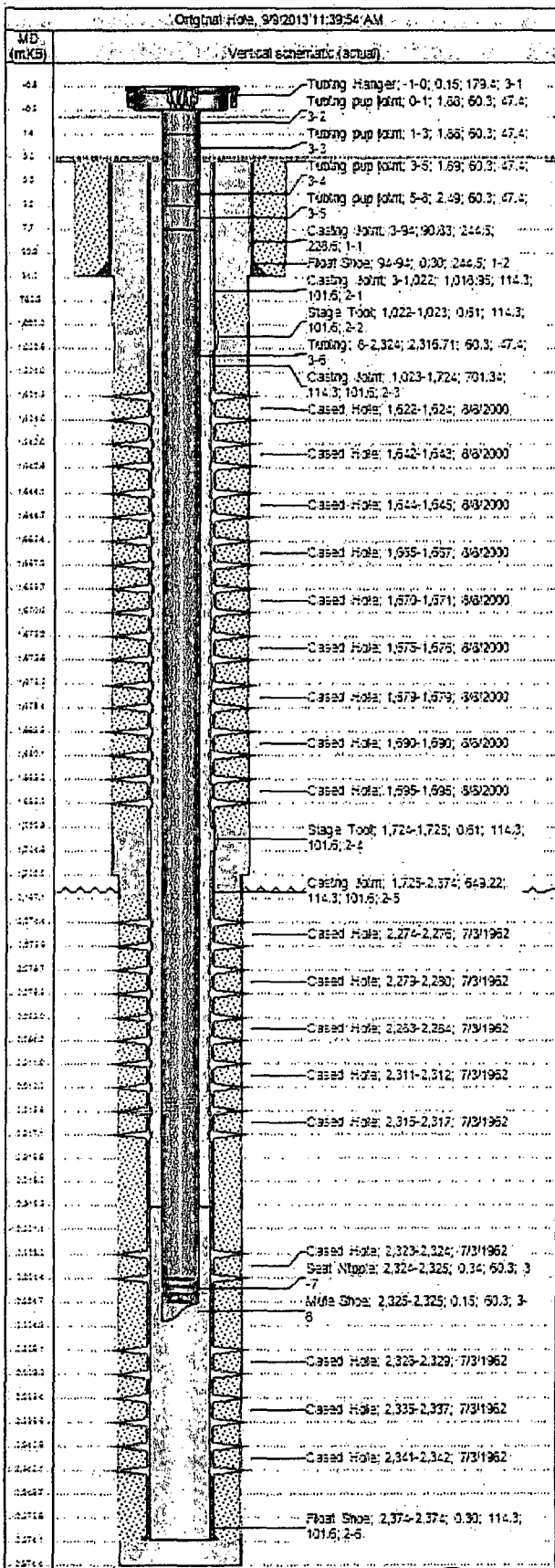
**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDA



Wellbore Schematic

Well Name Rincon 138	Lease Rincon Unit	Field Name Rincon	Business Unit Mid-Continent
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Job Details						
Job Category			Start Date		Release Date	
Major Rig Work Over (MRWO)			7/22/2013		8/5/2013	
Casing Strings						
Cas Des	OD (mm)	Wt (kg/m)	Grade	Top Thread	Set Depth (MD) (mKS)	
Surface	244.5	48.068	L-40			94
Production Casing	114.3	17.263	J-55			2,374
Tubing Strings						
Tubing - Production set at 2,324.85mKB on 8/2/2013 14:00						
Tubing Description			Run Date		Set Depth (MD) (mKS)	
Tubing - Production			8/2/2013		2,325.49	
Cas Des	OD (mm)	Wt (kg/m)	Grade	Len (m)	Sm (mKS)	
Tubing Hanger	179.4				0.15	-0.49
Tubing pup joint	60.3	6.994	L-80		1.88	1.39
Tubing pup joint	60.3	6.994	L-80		1.88	3.27
Tubing pup joint	60.3	6.994	L-80		1.89	5.16
Tubing pup joint	60.3	6.994	L-80		2.49	7.65
Tubing	60.3	6.994	L-80	2,316.71		2,324.37
Seat Nipple	60.3				0.34	2,324.70
Mule Shoe	60.3				0.15	2,324.85
Perforations						
Date	Top (mKS)	Bot (mKS)	Shot Depth (shot/m)	Expanded Shot Total	Zone & Completion	
8/8/2000	1,621.54	1,623.97	3.3		Mesaverde, Original Hole	
8/8/2000	1,641.96	1,642.57	3.3		Mesaverde, Original Hole	
8/8/2000	1,644.09	1,644.70	3.3		Mesaverde, Original Hole	
8/8/2000	1,665.43	1,667.26	3.3		Mesaverde, Original Hole	
8/8/2000	1,669.69	1,670.61	3.3		Mesaverde, Original Hole	
8/8/2000	1,675.18	1,675.79	3.3		Mesaverde, Original Hole	
8/8/2000	1,678.53	1,679.45	3.3		Mesaverde, Original Hole	
8/8/2000	1,689.51	1,690.12	3.3		Mesaverde, Original Hole	
8/8/2000	1,694.99	1,695.30	3.3		Mesaverde, Original Hole	
7/3/1962	2,274.42	2,275.84	9.8		Graneros, Original Hole	
7/3/1962	2,278.68	2,279.90	9.8		Graneros, Original Hole	
7/3/1962	2,282.95	2,284.17	9.8		Graneros, Original Hole	
7/3/1962	2,310.99	2,312.21	9.8		Dakota, Original Hole	
7/3/1962	2,315.87	2,317.09	9.8		Dakota, Original Hole	
7/3/1962	2,323.19	2,324.40	9.8		Dakota, Original Hole	
7/3/1962	2,328.06	2,329.28	9.8		Dakota, Original Hole	
7/3/1962	2,335.38	2,336.60	9.8		Dakota, Original Hole	
7/3/1962	2,340.86	2,342.08	9.8		Dakota, Original Hole	
Other Strings						
Run Date	Prod Date	Set Depth (mKS)	Com			
Other In Hole						
Des	Top (mKS)	Sm (mKS)	Run Date	Prod Date	Com	
Bumper Spring	2,318.9	2,319.2	3/12/2009			
	2	2				
Fill (Sand / Mud / Debris)	2,319.5	2,374.0	6/12/2006			
	3	9				
Plunger	2,319.5	2,321.3	6/12/2006			
	3	6				