Form 3160-5
(August 2007)

SEP 17 2013

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No.
SF-079732

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE *- Other instructions on page 2.*

7. If Unit of CA/Agreement, Name and/or No.
San Juan 28-4 Unit

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
San Juan 28-4 Unit 30

2. Name of Operator
Burlington Resources Oil & Gas Company LP

9. API Well No.
30-039-20078

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

10. Field and Pool or Exploratory Area
Basin DK

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*
Surface UL G (SWNE), 1565' FNL &1830' FEL, Sec. 31, T28N, R4W

11. Country or Parish, State
Rio Arriba , New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☒ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources Oil & Gas Company LP requests permission to P&A the subject well per the attached procedure, current & proposed well bore schematics. A closed loop system will be utilized for this P&A pocedure.

RCVD SEP 20 '13
OIL CONS. DIV.
DIST. 3

Notify NMOCD 24 hrs prior to beginning operations

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*
Kenny Davis Title **Staff Regulatory Technician**

Signature Date **9/17/2013**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
Original Signed: Stephen Mason Title Date **SEP 18 2013**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

ConocoPhillips
SAN JUAN 28-4 UNIT 30
Expense - P&A

Lat 36° 37' 9.264" N Long 107° 17' 19.356" W

PROCEDURE

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.

3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.

4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and at least pump tubing capacity of water down tubing.

5. ND wellhead and NU BOPE. Pressure and function test BOP. PU and remove tubing hanger.

6. TOOH with 2-3/8" tubing (per pertinent data sheet).

Tubing: Yes **Size:** 2-3/8" **Set Depth:** 8595'

7. Round trip watermelon mill for 4-1/2" OD, 4.000" ID to top of perfs at 8456' or as deep as possible.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

8. PU and set CR for 4-1/2" OD, 11.60#, N-80, 4.000" ID casing at 8406' (50' above perfs at 8456') on tubing. Load hole with water and circulate clean. Pressure test casing to 800 psi and tubing to 1000 psi. If casing does not test, then spot or tag subsequent plugs as appropriate. TOOH with tubing.

9. RU wireline and run CBL from 8406' to surface and contact Rig Supervisor and Wells Engineer with results.

10. Plug 1 (Dakota Perfs, Dakota and Graneros Formation Tops, 8306-8406', 12 Sacks Class B Cement)
TIH with tubing. Mix 12 sxs Class B cement and spot a balanced plug inside the casing to isolate the Dakota perforations and the Dakota and Graneros formation tops. PUH.

7448 7345

11. Plug 2 (Gallup Formation Top, ~~7520-7620~~', 12 Sacks Class B Cement)
Mix 12 sxs Class B cement and spot a balanced plug inside the casing to isolate the Gallup formation top. PUH.

6710 6510

12. Plug 3 (Mancos Formation Top, ~~6689-6989~~', 12 Sacks Class B Cement)
Mix 12 sx Class B cement and spot a balanced plug inside the casing to isolate the Mancos formation top. PUH.

6042 5942

13. Plug 4 (Mesa Verde Formation Top, ~~5745-5845~~', 12 Sacks Class B Cement)
Mix 12 sx Class B cement and spot a balanced plug inside the casing to isolate the Mesa Verde formation top. PUH.

→ Cha Cr 4483 - 4783

3316

14. Plug 5 (Intermediate Shoe, Pictured Cliffs and Fruitland Formation Tops, ~~3972~~-4532', ~~47~~ Sacks Class B Cement)
Mix ~~47~~ sx Class B cement and spot a balanced plug inside the casing to isolate the intermediate shoe and the Pictured Cliffs and Fruitland Formation Tops. PUH.

3810 3552

15. Plug 6 (Kirtland and Ojo Alamo Formation Tops, ~~3592-3820~~', ~~22~~ Sacks Class B Cement)
Mix ~~22~~ sx Class B cement and spot a balanced plug inside the casing to isolate the Kirtland and Ojo Alamo formation tops.

16. Run free point in 4-1/2" casing. Cut and recover 4-1/2" casing above top of cement at +/- 3495'. If casing does not cut at +/- 3495' or won't POOH, call Rig Supervisor and Wells Engineer.

17. Round trip a watermelon mill for 7" OD, 6.456" ID to the top of the cut 4-1/2" casing at +/- 3495' or as deep as possible.

18. RU a wireline and run a CBL from the top of the cut 4-1/2" casing at +/- 3495' to surface. Contact Rig Supervisor and Wells Engineer with results.

19. Plug 7 (4-1/2" Casing Top, 3445-3545', 29 Sacks Class B Cement)
TIH. Mix 29 sx Class B cement and spot a balanced plug inside the casing to cement the 4-1/2" casing top. POOH.

20. Plug 8 (Nacimiento Formation Top, 2348-2448', 55 Sacks Class B Cement)
Perforate 3 squeeze holes at 2448'. PU cement retainer for 7" OD, 20#, J-55, 6.456" ID and set at 2398'. Establish injection rate into squeeze holes. Mix 55 sxs Class B cement. Squeeze 26 sxs into the squeeze holes and leave 29 sxs inside the casing to isolate the Nacimiento formation top. POOH.

21. Plug 9 (Surface Shoe, 0-264', 112 Sacks Class B Cement)
Perforate 3 squeeze holes at 264'. Establish circulation out the bradenhead with water and circulate BH annulus clean. Mix 112 sxs Class B cement and pump down production casing to circulate good cement out the bradenhead. Shut in well and WOC.

23. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations.

Current Schematic

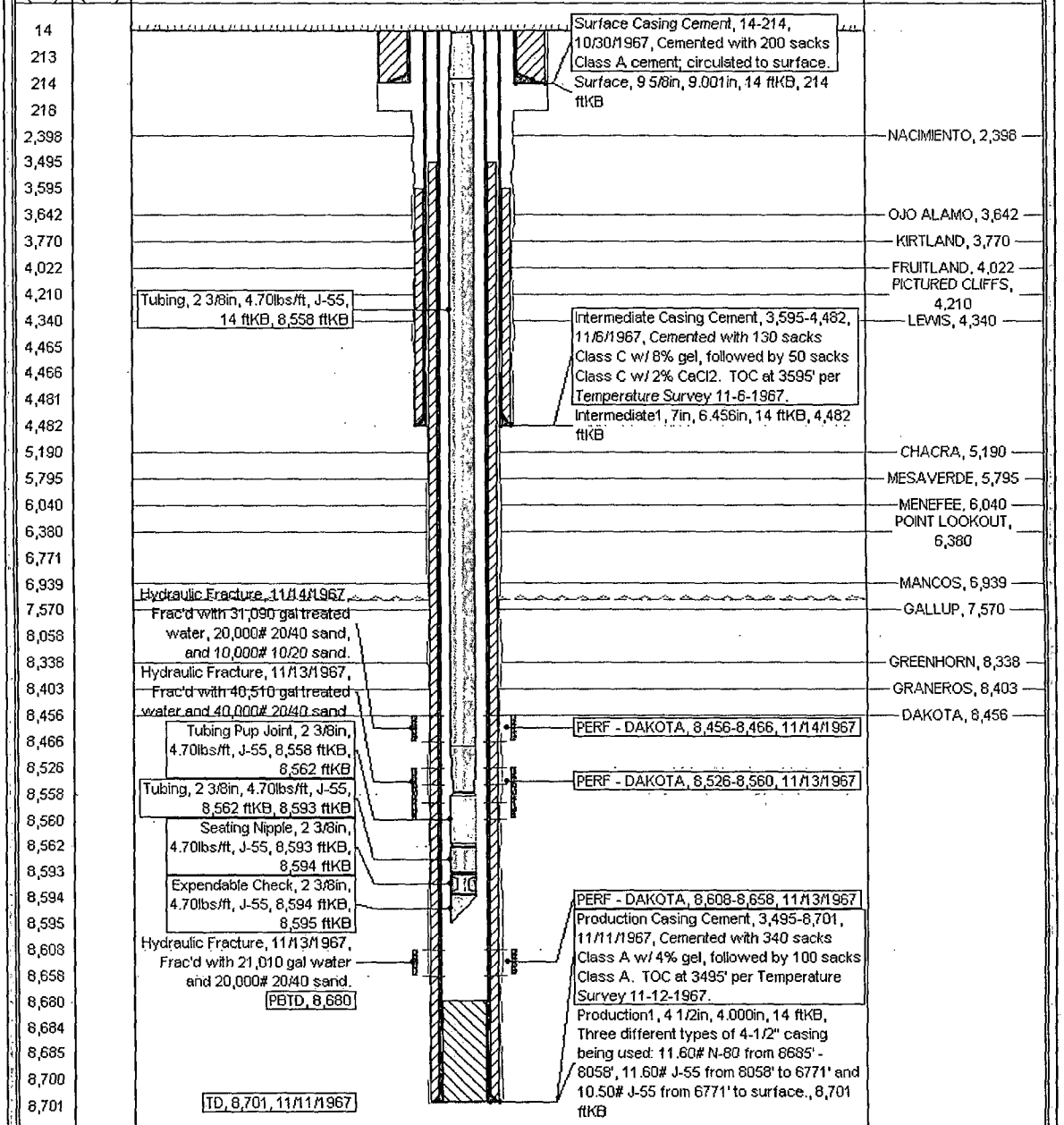
ConocoPhillips

Well Name: SAN JUAN 28-4 UNIT #30

API / UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type
3003920078	031-028N-004W-G	(GAS IN DAKOTA (PRORATED GAS))		NEW MEXICO	Edit

Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
7,303.00	7,314.20	11.20	7,314.20	7,314.20

Well Config: - Original Hole, 6/16/2013 3:16:27 PM



Proposed Schematic

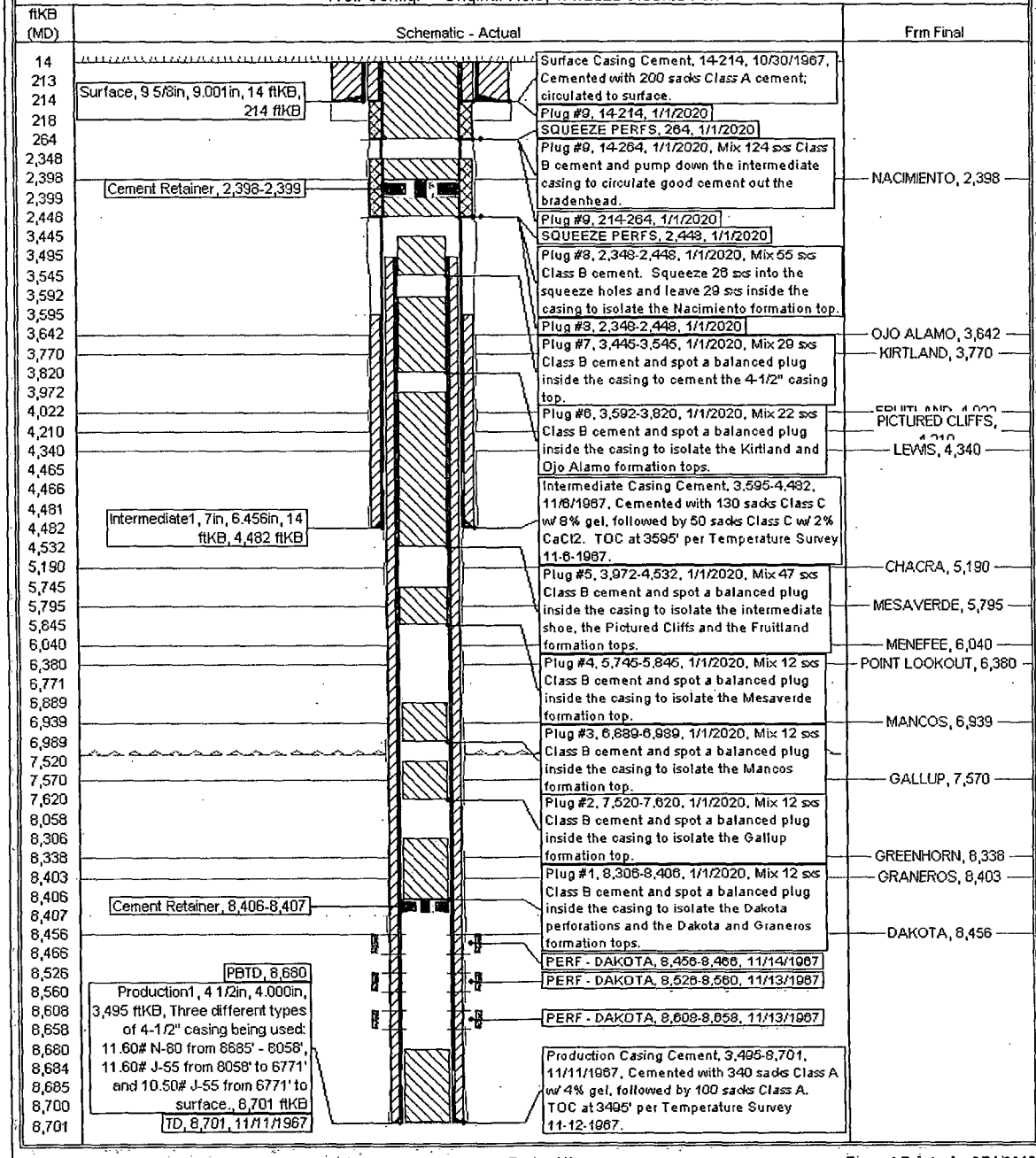
ConocoPhillips

Well Name: SAN JUAN 28-4 UNIT #30

API/UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type
3003920078	031-028N-004W-G			NEW MEXICO	Edit

Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
7,303.00	7,314.20	11.20	7,314.20	7,314.20

Well Config: - Original Hole, 1/1/2020 8:30:00 AM



Report Printed: 6/21/2013

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 30 San Juan 28-4 Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

3. The following modifications to your plugging program are to be made:

a) Place the Gallup plug from 7448' – 7348'.

b) Place the Mancos plug from 6910' – 6810'.

c) Place the Measverde plug from 6042' – 5942'.

d) Place the Chacra plug from 4883' – 4783'.

e) Place the 7" casing Shoe/Pictured Cliffs/Fruitland plug from 4532' – 3916'.

f) Place the Kirtland/Ojo Alamo plug from 3810' - 3552'.

g) Place the Nacimiento plug from 2392'- 2292' inside and outside the 7" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.