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FormationTopBottomPerforated IntervalSizeNo. HolesPerf. StatusA)WestLindrithGallup6218'6999'6439'-6453'.41"423 spfB)DakotaC6273'-85', 6317'-31',.41"1593 spfC)6342'-69'6342'-69'.41"1593 spfD)6342'-69'.41"1593 spfC).6439'-6453'.41"1593 spfD).6439'-6453'.600 gals15% HC1, 45036 gals of YF120-Flex-D Hiway Frac X-Link, 48124#of 20/40 PSAC6439'-6453'Colspan="4">Amount and Type of Material6439'-6453'500 gals 15% HC1, 45036 gals of YF120-Flex-D Hiway Frac X-Link, 48650#of 20/40 PSA6273'-85', 6317'-31'500 gals 15% HC1, 31294 gals of YF120-Flex-D Hiway Frac X-Link, 48650#of 20/40 PSA6342'-69'28Production - Interval ADateDateTest FragTest Froduction9/13/138/22/13 8/22/13Case Frwg.Production Fle180OGas Gas MCFWater BalOil Gravity Corr. API'Gas Gas: Oil Gas: Oil RatioProduction MethodForduction-Interval BDate DateHours FreedFest FlexOil Bal MCFMater Bal MCF<			• 1		l		26 Perfor	ation R	lecord							
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D)	B)	Dakota														
27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 6439'-6453' Solo gals 15% HCl, 45036 gals of YF120-Flex-D Hiway Frac X-Link, 48124#of 20/40 PSA 6273'-85', 6317'-31' 500 gals 15% HCl, 31294 gals of YF120-Flex-D Hiway Frac X-Link, 48650#of 20/40 PSA 6273'-85', 6317'-31' 500 gals 15% HCl, 31294 gals of YF120-Flex-D Hiway Frac X-Link, 48650#of 20/40 PSA 6273'-85', 6317'-31' 500 gals 15% HCl, 31294 gals of YF120-Flex-D Hiway Frac X-Link, 48650#of 20/40 PSA 6273'-85', 6317'-31' 500 gals 15% HCl, 31294 gals of YF120-Flex-D Hiway Frac X-Link, 48650#of 20/40 PSA 6242'-69' Test Production - Interval A Date First Production Production Oil BBL Mater BBL Oil Gravity Corr. API Gas: Oil Gravity Production Method Size Production-Interval B Production-Interval B Production Production Method Date First Test Production Production Mater BBL Gas: Oil Gravity Production Method Date First Test	C)									.41"			159 <u>3</u> spf		<u>3 spf</u>	
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28a. Production-Interval B Date First Produced Test Date Hours Tested Oil BBL Gas MCF Water BL Oil Gravity Corr. API Gas Gravity Production Method SEP 1 7 2013 Choke Size Tbg. Press. Flwg. SI Csg. Press. 24 Hr. Oil BBL Gas MCF Water BBL Gas: Oil Ratio Well Status FARESRGTON FIELD OFFICE	Size	Flwg.	Press.	Hr.					V liC	Vell Sta	tus			. –		
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Size Flwg. Press. Hr. BBL MCF BBL Ratio				>									S	ifλ	1 7 2013	
		Flwg.							Ju V	vell Stat	tus		FARMER			
	(See instruction	s and spaces for add	itional data on	page 2)	•		MARIA	CD	ſ√ 				يوسيني كالا		······································	

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Date First Produced 8	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	1		
28c. Producti	ion-Interval I)			1		1				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	<u>- 0 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 </u>	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Dil Gas Water Gas		Gas: Oil Ratio	Well Status			
9. Dispositio	n of Gas <i>(Sold</i>	l,used for j	fuel, vented, e	tc.)		to be	sold			<u></u>	
0 Summar	v of Porous 2	Zones (Incl	lude Aquifers	·				31 Forma	tion (Log) Markers		
Show all	important zone depth interval	s of porosit	y and contents ion used, time t	hereof: Co							
Formet		Ton	Dottom		Decor	intions Co	ntents etc			Тор	
Formati		Тор	Bottom		Descr	iptions, C0	ontents, etc.		Name	Meas.Depth	
								Ojo Ala		2710'	
								Kirtlan	d	2836'	
								Fruitla	nd	2956'	
								Picture	d Cliffs	3058 '	
								Lewis		3165'	
						Chacra		3888 '			
							Cliff H	ouse	4602 '		
								Menefee		4697 '	
								Point L	ookout	5145 '	
								Mancos		5350'	
								Gallup		6218'	
								Sanoste	-	7000' 7190'	
								Greenho		7242'	
								Dakota		7272'	
2. Addition	nal remarks (i	nclude plu	gging procedu	ure):				Dakota		1212	
	s Cont.	Dakota		,	7375'	, Dakot	a "D"	7472'	, Dakota Burr	o Canyon 7548'	
				-		-	l 12/30/77. æd 12-30-77.				
			ttached by pla								
Electri	ical/Mechanic	al Logs (1	full set req'd) nd cement ver		Geol	ogic Repor Analysis		ort Direct	tional Survey		
4. I hereby	certify that t	he foregoir	ng and attache	d informa	tion is con	nplete and	correct as determine	d from all availa	able records (see attached in	structions)*	
Name (pl	ease print) -	Anna S	stotts				Tit	le <u>Requia</u>	atory Analyst	<u></u>	
Signature	Ann	alt	HA				Da	ite <u>9/13/13</u>	3		
	~ ~ ~										

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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