


CONFIDENTIAL

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Azusa, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011					
		1. WELL API NO. 30-043-21129			2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.			5. Lease Name or Unit Agreement Name Lybrook 132-2306					
		4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)			6. Well Number: 01H OIL CONS. DIV DIST. 3					
		7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER			JUL 05 2013					
8. Name of Operator Encana Oil & Gas (USA) Inc.		9. OGRID 282327			10. Address of Operator 370 17 th Street, Suite 1700 Denver, CO 80202					
10. Address of Operator 370 17 th Street, Suite 1700 Denver, CO 80202		11. Pool name or Wildcat Lybrook Gallup								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	32	23N	6W		1307	S	288	E	Sandoval
BH:	L	32	23N	6W		1920	S	357	W	Sandoval
13. Date Spudded 05/04/2013	14. Date T.D. Reached 05/18/2013	15. Date Rig Released 05/20/2013		16. Date Completed (Ready to Produce) 06/15/2013			17. Elevations (DF and RKB, RT, GR, etc.) 7114'			
18. Total Measured Depth of Well 10,060 MD		19. Plug Back Measured Depth N/A		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run None			
22. Producing Interval(s), of this completion - Top, Bottom, Name Gallup 5832.49' - 10,060'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9.625"		36		515'		12.25"		227 sks		
7"		26		5713'		8.75"		454 sks lead/ 247 sks tail		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
4.5"	5515'	10,057'	N/A- 17 external swellable packers		N/A					
(1) 9808' (2) 9537' (3) 9270' (4) 9048' (5) 8782' (6) 8517' (7) 8293' (8) 8025' (9) 7801' (10) 7535' (11) 7268' (12) 7004' (13) 6738' (14) 6518' (15) 6294' (16) 6066' (17) 5832'										
26. Perforation record (interval, size, and number) 5811'-9978' 612 Holes at 0.40"					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5811'-9978' See attached Hydraulic Frac Fluid Product Component Information Disclosure					
28. PRODUCTION										
Date First Production 6/18/13		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) Shut-in				
Date of Test 6/18/13	Hours Tested 24	Choke Size 38/64	Prod'n For Test Period	Oil - Bbl 50	Gas - MCF 0	Water - Bbl. 1000	Gas - Oil Ratio 0			
Flow Tubing Press N/A	Casing Pressure Avg 800	Calculated 24-Hour Rate	Oil - Bbl. 50	Gas - MCF 0	Water - Bbl. 1000	Oil Gravity - API - (<i>Corr.</i>) unknown				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Flared							30. Test Witnessed By Rowz Martinez/Mark Byars			
31. List Attachments Hydraulic Fracturing Fluid Product Component Information Disclosure										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name Robynn Haden		Title Engineering Technologist			Date 7/2/13			
E-mail Address: robynn.haden@encana.com										

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1,378'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 1,594'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1,749'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 1,975'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 2,815'	T. Leadville
T. Queen	T. Silurian	T. Menefee 3,480'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 4,240'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 4,413'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 5,230'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....5,230'.....to.....5,532'.....
 No. 2, from.....to.....

No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1594'	1594'	Tertiary non-marine clastics (Sandstone, Siltstone, Shale); braided/anastomosing fluvial, alluvial plain setting, volcanoclastic sediments	4413	5230	817'	Marine Shale/Siltstone (MNCS) and submarine sandstone (GLLP);
1594	1975'	381'	Cretaceous Coastal plain meandering fluvial sandstones, overbank floodplain mudstones, well developed coal (FRLD)				
1975	3480'	1505'	Regressive nearshore marine sandstone (PCCF), marine shale (Lewis SH), transgressive nearshore marine sandstone (CLCH/Chacra)				
3480	4240'	760'	Coastal plain non-marine (Menefee) meandering fluvial sandstone, overbank floodplain mudstone (carbonaceous shale), minor coal				
4240	4413'	173'	Regressive, progradational near-shore marine shoreface sandstone (PNLK)				