

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

SEP 09 2013

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office

SUBMIT IN TRIPLICATE - Other instructions on page 2

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

ENERGEN RESOURCES CORPORATION

## 3a. Address

2010 Afton Place, Farmington, NM 87401

## 3b. Phone No. (include area code)

505.325.6800

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL, 990' FEL, Sec.26, T27N, R03W (P)

## 5. Lease Serial No.

Jicarilla Contract 95

## 6. If Indian, Allottee or Tribe Name

Jicarilla Apache

## 7. If Unit or CA/Agreement, Name and/or No.

## 8. Well Name and No.

Jicarilla 95 # 8A

## 9. API Well No.

30-039-21260

## 10. Field and Pool, or Exploratory Area

Blanco Mesaverde  
Gavilan Pictured Cliffs

## 11. County or Parish, State

Rio Arriba NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Acidize☐ Alter Casing☒ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

6/11/13 MIRU. NDWH &amp; NUBOP. TOH w/ tbg.

6/12/13 RU wireline and set plug at 4165'. Run CBL F/4165-T/surface.

6/13/13 PU 4 1/2" pkr and tbg and found leak @ 3756'.

6/14/13 TIH w/ open ended tbg. to 3773'. RU cmnt crew and displace w/ 10 bbls. Pump 10 sxs of 14.6# type III neat. Pull up to 3550' &amp; reverse circulate. Pressured to 1000# &amp; SI well.

6/17/13 TOH. PU bit &amp; collars and tag cmnt @ 3676' &amp; drill cmnt F/3676-T/3773. PT csg. small leak. Retest failed.

6/18/13 TIH w/ 4 1/2" pkr. searching for casing leak.

6/19/13 RU cmt. crew. Pump 33 sxs type III cmt. Reverse circulate. Squeeze.

6/21/13 Drill cmt. F'3588'-3899'.

6/24/13 Drill cmt. F/3896-4020'. Test Packer below 3681', bled off. Above 3681' held.

6/25/13 TIH w/ CR and set @ 3646'. Pump 400 sxs type III neat cmt. Reversed out and LD 12 JNTS.

6/26/13 Drill cmt. and CR.

6/27/13 Drill cmt. F/3648'-3864'

6/28/13 PT to 600 psi and bled down to 0# in 9 min. Failed test. Run CR. SDFW

RCVD SEP 19 '13  
OIL CONS. DIV.  
DIST. 314. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Adam Klem

Title Engineer

Signature

Date 9/9/13

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

SEP 17 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE  
BY S-

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7/1/13: Set CR @ 3645'. Pump 50sx 14.2# Type 3 w/ 3% A-10. Hesitate last 2 bbls. Sting out at 665psi.  
Reverse out, P/U 5 stds. SD. WOC

7/3/13: Drill cmt and CR from 3645-3738', circ clean. Pressure test squeeze, test failed.

7/4/13: Drill cmt from 3864-4130', circ clean.

7/5/13: TOOH, LD collars. TIH w/ kill string to 3642'. RDMO.