

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

SF-080713-B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

SEP 13 2013

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

UL: N (SESW), 1115' FSL & 1730' FWL, Sec. 15, T30N, R6W

7. If Unit of CA/Agreement, Name and/or No.

San Juan 30-6 Unit

8. Well Name and No.

San Juan 30-6 Unit 440

9. API Well No.

30-039-24243

10. Field and Pool or Exploratory Area

Basin FC

11. Country or Parish, State

Rio Arriba

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8/13/13 Found TOC @ 300'. To cover 50' below surface shoe, need to shoot squeeze holes @ 277' & circ to surface. Leo Pacheco w/ BLM was on site and approved. Called Brandon Powell w. NMOCD and got verbal approval.

The subject well was P&A'd on 8/14/13 per the attached report.

RCVD SEP 17 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kenny Davis

Title **Staff Regulatory Technician**

Signature

Date

9/13/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Office

SEP 16 2013

FARMINGTON FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
San Juan 30-6 Unit #440

August 14, 2013
Page 1 of 1

1115' FSL and 1730' FWL, Section 15, T-30-N, R-6-W
Rio Arriba County, NM
Lease Number: SF-080713-B
API #30-39-24243

Plug and Abandonment Report
Notified NMOCD and BLM on 8/8/13

Plug and Abandonment Summary:

- Plug #1** with CR at 2878' spot 43 sxs (50.74 cf) Class B cement inside casing from 2880' to 2653' to cover the Fruitland Coal top.
- Plug #2** with 73 sxs (86.14 cf) Class B cement inside casing from 2506' to 2127' to cover the Kirtland and Ojo Alamo tops.
- Plug #3** with 29 sxs (34.22 cf) Class B cement inside casing from 1087' to 937' to cover the Nacimiento top.
- Plug #4** with 126 sxs (148.68 cf) Class B cement inside casing from 277' to surface with 54 sxs inside 7" casing, approx. 53 sxs outside, 19 sxs circulate to pit out bradenhead valve to cover the surface casing shoe.
- Plug #5** with 25 sxs Class B cement top of casing with cement and install P&A marker.

Plugging Work Details:

- 8/9/13 Rode rig equipment to location. Spot in and RU. Check well pressures: casing 70 PSI, tubing and bradenhead 0 PSI. RU valves and relief lines and blow well down. RU rod tools. PU on rod string and unseat pump. ND wellhead and NU BOP. Pressure test BOP at 400 PSI and 1200 PSI. ND BOP and replace rig gaskets. Re-test BOP at 400 PSI and 1200 PSI, OK. TOH and tally 1 joints, 1-8' x 2-3/8" sub, 97 joints 2-3/8" tubing, 1 – profile nipple, 1 price type BHA. SI well. SDFD.
- 8/12/13 Bump test H2S equipment. Check well pressures: casing 75 PSI and bradenhead 0 PSI. Blow well down. TIH with 7" scraper and tag at 2886'. Note: shut down due to rig inspection. TIH with 7" Select Oil CR and set at 2878'. RU pump to tubing and pull 5K over string weight load tubing with 12 bbls of water. Pressure test tubing to 1000 PSI, OK. Circulate well clean. Pressure test casing to 800 PSI, OK. RU Basin Wireline. Ran CBL from 2880 to surface, estimated TOC at 312'. SI well. SDFD.
- 8/13/13 Bump test H2S equipment. Open up well; no pressures. Dig out bradenhead and remove 1" riser, replace with 2" riser. TIH open-ended to 2880'. Pressure test bradenhead to 400 PSI, OK. Spot plugs #1, #2 and #3. Perforate 3 HSC holes at 277'. Circulate well clean. Establish rate of 2 bpm at 500 PSI. Establish circulation. Spot plug #4 with estimated TOC at surface. Dig out wellhead. SDFD.
- 8/14/13 Open up well, no pressures. Fill out Hot Work permit. RU High Tech. Cut off wellhead. Top off casing with cement. Spot plug #5 and install P&A marker. RD and MOL.

Josh Jacobs, COPC representative, was on location.
Leo Pacheco, BLM representative, was on location.