

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF-079012
2. Name of Operator ConocoPhillips Company		6. If Indian, Allottee or Tribe Name San Juan 31-6 Unit
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	7. If Unit of CA/Agreement, Name and/or No. San Juan 31-6 Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface UNIT E (SWNW), 1890' FNL & 895' FWL, Sec. 4, T30N, R6W		8. Well Name and No. San Juan 31-6 Unit 206A
		9. API Well No. 30-039-27472
		10. Field and Pool or Exploratory Area Basin Fruitland Coal
		11. Country or Parish, State Rio Arriba New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8/7/13 Contacted Brandon Powell/OCD (Darrel Haliburton/BLM onsite). Perf @ 240' & circulate for surface plug. Received verbal approval from Brandon Powell NMOC and Darrel Haliburton on site for BLM.

The subject well was P&A'd on 8/8/13 per the notification above & the attached report.

RCVD SEP 17 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Denise Journey		Title Regulatory Technician
Signature <i>Denise Journey</i>		Date 9/6/2013
() THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by		Title FARMINGTON FIELD OFFICE
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office BY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Conoco Phillips
San Juan 31-6 Unit 206A

August 8, 2013
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1890' FNL and 895' FWL, Section 4, T-30-N, R-6-W
Rio Arriba County, NM
Lease Number: NMSF-079012
API #30-039-27472

Plug and Abandonment Report Notified NMOCD and BLM on 8/1/13

Plug and Abandonment Summary:

- Plug #1** with 13 sxs (15.34 cf) Class B cement inside casing from 3340' to 3325' to cover the Pictured Cliff top. Tag TOC at 3319'
- Plug #2** with CR at 2972' spot 29 sxs (34.22 cf) Class B cement inside casing from 2972' to 2822' to cover the Fruitland Coal, intermediate shoe and liner tops.
- Plug #3** with 65 sxs (76.7 cf) Class B cement inside casing from 2598' to 2261' to cover the Kirtland and Ojo Alamo tops.
- Plug #4** with 30 sxs (35.4 cf) Class B cement inside casing from 1296' to 1140' to cover the Nacimiento top.
- Plug #5** with 99 sxs (114.46 cf) Class B cement from 240' to surface with 53 sxs inside 7" casing, 36 sxs outside and 10 sxs to cover the surface shoe.
- Plug #6** with 44 sxs Class B cement top off casings and weld on P&A marker.

Plugging Work Details:

- 8/2/13 Road rig and equipment to location. Spot in and RU. SI well. SDFD.
- 8/5/13 Bump test H2S equipment. LO/TO. Open up well; no pressures. RU relief lines. Pressure test tubing to 900 PSI, OK. Unseat pump. LD 1-polish rod, 1-4', 8' x 3/4" pony, 132 - 3/4" plain rods, 1-4' x 3/4" plain pony, 1 - insert pump. ND wellhead. NU BOP and function test. Pressure test BOP at 1200 PSI, 400 PSI, OK. PU on 2-3/8" production string. Pull 20K over string weight and LD tubing hanger. TOH and tally 2-3/8" 4.7# EUE 8 rd production string 106 joints, LD 1 2-3/8" SN, 1-4' perf stub, 1- 2-3/8" MA joint, total 3440'. Spot plug #1 with estimated TOC at 3325'. SI well. SDFD.
- 8/6/13 Bump test H2S equipment. Check well pressures: casing 30 PSI and bradenhead 0 PSI. Blow well down. TIH and tag plug #1 at 3319'. TIH with 7" scraper and tag liner top at 3000'. TIH with Select Oil CR and set at 2972'. Circulate well clean. Pressure test casing to 800 PSI, OK. RU Basin Wireline. Ran CBL from 2975' to surface, found TOC at 240'. SI well. SDFD.
- 8/7/13 Bump test H2S equipment. Open up well; no pressures. TIH to 2972'. Pressure test to 300 PSI, OK. Establish circulation. Spot plugs #2, #3 and #4. Perforate 3 Bi-wire holes at 240'. Establish rate out perf and bradenhead valve. Circulate well clean. Establish rate of 3 bpm at 500 PSI. ND BP and NU old wellhead. Spot inside/outside plug #5 with estimated TOC at surface. Dig out wellhead. SI well. SDFD.

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8/8/13 Bump test H2S equipment. Open up well; no pressures. Fill out Hot Work Permit and cut off wellhead. Found cement down 13' in 7" casing and down 22' in annulus. Spot plug #6 and weld on P&A marker. RD and MOL.

Josh Jacobs, COPC representative, was on location.
Darren Halliburton, BLM representative, was on location.