RECEIVED SEP 20 2013

Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

Farmington Field SUNDRY NOTICES AND REPORTS ON WELLS of Land Man Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				(Splicase Serial No. SNMSE-078360 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well					
Oil Well Gas Well Other				8. Well Name and No. Chaco 2307-13L #175H	
Name of Operator WPX Energy Production, LLC				9. API Well No. 30-039-31192	
3a. Address PO Box 640 Aztec, N	3b. Phone No. (incl 505-333-1808	ude area code)	10. Field and Pool or Exploratory Area Lybrook Gallup		
4. Location of Well (Footage, SHL: 1494' FSL & 60' FWL BHL: 380' FSL & 230' FWL) Description)		11. Country or Parish, State Rio Arriba County, NM		
12. CHEC	K THE APPROPRIAT	E BOX(ES) TO IND	CATE NATURE OF NOTIC	E, REPORT OR	OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION					
Notice of Intent	Acidize Alter Casing			art/Resume)	Water Shut-Off Well Integrity
Subsequent Report			= '	DOIN CLU 1/1 1 1	
Final Abandonment	Convert to Injection	Plug Back	Water Disposal		UIL COMS. DIV. UIST. 3 d approximate duration thereof. If the
proposal is to deepen direction Bond under which the work we of the involved operations. If the	ally or recomplete horizon ill be performed or provide he operation results in a mo ust be filed only after all re	tally, give subsurface loc the Bond No. on file wit ultiple completion or reco	ations and measured and true vert. th BLM/BIA. Required subsequen pmpletion in a new interval, a Fori	ical depths of all pet t reports must be fi in 3160-4 must be f and the operator has	ertinent markers and zones. Attach the led within 30 days following completion iled once testing has been completed, determined that the site is ready for final
9/14/13 - TD 6-1/8" LATERAL @ 10603' MD, 5481' TVD, 1730 HRS				SEP 2 0 2013	
9/15/13- RUN 123 JTS 4.5" LINER, 11.6#, N-80, LT&C CASING. 9/16/13- SET @ 10595' MD (5481' TVD), FC @ 10518', MARKER SET @ 9062' & 7528', TOL @ 5933'.				Farm By_ <u>//</u>	NOTON HELDUHANA Villiam Tambekou
TEST CMT & N2 LINES @ 8500# ft, 10 bbls neet [yld=1.46 wt=1	. REBOOT N2 TRUCK CC 3 ppg] Pump lead cmt 0.05% sa-1015. Displace	MPUTER. Start job w 230 sx, Elastiseal, 336	/10 bbl fw, 40 bbl tuned space cu ft, 60 bbls, [yld=1.46 wt=	13 ppg] [FOAMI	bbl fw. Pump cap cmt 50 sx, 73 cu ED] Tail cmt 100 sx Elastiseal + to 1756# check floats [ok] shear
9/17/13- RUN 157 Jts 11.6#,N- NOTE: Temporary Tie-Back Strii			Rig Released 9/17/13 @ 230	00 hrs 🗸	FPUMP & CHART.
14. I hereby certify that the foregon Name (Printed/Typed)	- COMINAJI	Secretary States			
Larry Higgins			Title Permit Suprv		
Signature Date 9/19/13 THIS SPACE FOR FEDERAL OR STA				ICE LISE	
Approved by	TIDIO SPA	CE FUR PEDEI	TAL UK STATE UFF	ICE USE	
Tippiorod of			Title		Date
Conditions of approval, if any, are or certify that the applicant holds I lease which would entitle the appli	hose rights in the subjens thereon.				
Title 18 U.S.C. Section 1001 and	Title 43 U.S.C. Section 1	212, make it a crime fo	r any person knowingly and wil	Ifully to make to a	any department or agency of the

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.