

SEP 23 2013

Farmington Field Office SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No. SF-078198

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

NYE SRC 10

2. Name of Operator

Burlington Resources Oil & Gas Company LP

9. API Well No.

30-045-13116

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface UNIT O (SWSE), 790' FSL & 1850' FEL, Sec. 12, T30N, R11W

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8/19/13 Received verbal approval from Walter Gage/Steve Mason (BLM onsite) and Brandon Powell (NMOCD) to change plugs 3 & 4 from inside/outside plugs to balance plugs. Also received permission to change Plug 8 (Ojo-Kirtland) to balance plug.

8/20/13 Notified Agencies - Plug 5 was to be inside/outside plug. PT to 1500# - bled down to 1000#, set retainer & tried again per BLM onsite Bill Diers - BLM said to set plug on top. Called Brandon Powell @ NMOCD and received verbal approval also.

8/21/13 Tried to establish injection rate @ 371' and through Braden head, both pressured up to 1000#. Received verbal approval to perf @ 270' and continue with P&A procedure.

RCVD SEP 25 '13  
OIL CONS. DIV.  
DIST. 3

This well was P&A'd on 8/22/13 per the above notification and attached report.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Denise Journey

Title Regulatory Technician

Signature

Denise Journey

Date

9/20/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

**A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

Burlington Resources  
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August 22, 2013  
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790' FSL and 1850' FEL, Section 12, T-30-N, R-11-W  
San Juan County, NM  
Lease Number: SF-078198  
API #30-045-13116

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 8/13/13

**Plug and Abandonment Summary:**

- Plug #1** with CR at 6892' spot 12 sxs (14.16 cf) Class B cement inside casing from 6894' to 6732' to cover the Dakota top. No tag.
- Plug #1a** with 20 sxs (23.6 cf) Class B cement inside casing from 6894' to 6624' to cover the Dakota top. Tag TOC at 6773'.
- Plug #2** with 12 sxs (14.16 cf) Class B cement inside casing from 6140' to 5978' to cover the Gallup top.
- Plug #3** with 25 sxs (29.50 cf) Class B cement inside casing from 5417' to 5079' to cover the Mancos top.
- Plug #4** with 12 sxs (14.16 cf) Class B cement inside casing from 4109' to 3997' to cover the Mesaverde top.
- Plug #5** with 20 sxs (23.6 cf) Class B cement inside casing from 3316' to 3053' to cover the Chacra top.
- Plug #6** with 12 sxs (14.16 cf) Class B cement inside casing from 2601' to 2443' to cover the Pictured Cliffs top.
- Plug #7** with 55 sxs (64.9 cf) Class B cement inside casing from 2239' to 2081' to cover the Fruitland top.
- Plug #8** with 22 sxs (25.96 cf) Class B cement inside casing from 1330' to 1040' to cover the Ojo Alamo and Kirtland tops.
- Plug #9** with 44 sxs (51.92 cf) Class B cement inside casing from 422' to surface to cover the surface casing shoe.
- Plug #10** with 32 sxs Class B cement top off casing and install P&A marker.

**Plugging Work Details:**

- 8/14/13 Rode rig equipment to location. Spot in and RU. Check well pressures: tubing and casing 210 PSI and bradenhead 0 PSI. RU relief lines and blow well down. ND wellhead and NU BOP. RU 6' 2-3/8" tubing. Pressure test rams to 300 PSI and 1500 PSI. Pull tubing hanger (tubing string weighs 10,000 PSI indicating the whole string not there). SI well. SDFD.
- 8/15/13 Bump test H2S equipment. Check well pressures: tubing 240 PSI, casing 280 PSI and bradenhead 0 PSI. RU relief lines. Blow well down. TOH with 37 stands, 1 joint, (1 joint broken at the threads), 76 joints total of 2-3/8" tubing, J-55, 4.7#, EUE, EOT at 2405'. Wait on workstring. PU fishing tool. TIH with 37 stands, 2 joints, PU 4' sub, 3-6' subs, 2-10' subs, did not tag. TIH and tag top of fish at 2550'. Pull got fish, worked on getting free. TOH and LD 2 joint, 4', 3-6', 2-10' subs. TOH with 38 stands to fish. LD fishing tool. Change out collar and continue to TOH. Found 8 stands pipe bent. LD 130 bad joints. SI well. SDFD.

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**Plugging Work Details (continued):**

- 8/16/13 Bump test H2S equipment. Check well pressures: casing 80 PSI, bradenhead 0 and no tubing. Blow well down. RIH with 4.5" GR to PBTD at 7182'. TIH with 4.5" DHS CR and set at 6892'. Pressure test tubing to 1000 PSI. Establish circulation. Pressure test casing to 800 PSI and bled down to 700 PSI. RU Blue Jet Wireline. Ran CBL from 6892' to surface. Found good cement from 6892' to 4070', spotty cement after to surface. SI well. SDFD.
- 8/19/13 Bump test H2S equipment. Open up well; no pressures. TIH and tag at 6894'. Spot plug #1 with estimated TOC at 6732'. WOC. Attempt to tag TOC, no tag. Spot plug #1a with estimated TOC at 6624'. SI well. SDFD.
- 8/20/13 Bump test H2S equipment. Check well pressures: tubing and casing on vacuum and bradenhead 0 PSI. TIH and tag TOC at 6773', leaving 127' on top of CR. Pressure test casing to 800 PSI. Note: B. Diers, BLM and J. Morris, MVCI approved to move on to next plug. Spot plugs #2, #3 and #4. Perforate 3 HSC holes at 3361'. Attempt to establish rate through holes pump 2 bbls pressure up to 1500 PSI and bled down to 1000 PSI. TIH with 4.5" DHS CR and set at 3316'. Pressured up to 1500 PSI and bled down to 1000 PSI. Spot plug #5 with estimated TOC at 3053'. SI well. SDFD.
- 8/21/13 Bump test H2S equipment. Open up well; no pressures. Spot plug #6 with estimated TOC at 2443'. Perforate 3 HSC holes at 2288'. Establish rate of 2 bpm at 200 PSI. TIH with DHS CR and set at 2239'. Spot plugs #7 and #8. Perforate 3 HSC holes at 371'. Attempt to establish circulation out bradenhead, pressured up to 1000 PSI. Attempt to establish circulation, pressured up to 1000 PSI. Note: BLM and MVCI approved procedure change. Spot plug #9 with estimated TOC at surface. SI well. SDFD.
- 8/22/13 Bump test H2S equipment. Open up well; no pressures. ND BOP and dig out wellhead. RU High Desert and fill out Hot Work Permit. Cut off wellhead. Top off casing. Spot plug #10 and install P&A marker. RD and MOL.

Jim Morris, MVCI representative, was on location.

Bill Diers, BLM representative, was on location.