

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM012711

6. If Indian, Allottee or Tribe Name

7. If Unit or C/A/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
FLORANCE G 36E

2. Name of Operator

BP AMERICA PRODUCTION CO.

Contact: TOYA COLVIN

E-Mail: Toya.Colvin@bp.com

9. API Well No.

30-045-24138-00-S1

3a. Address

501 WESTLAKE PARK BLVD. RM 4.423B
HOUSTON, TX 77079

3b. Phone No. (include area code)

Ph: 281-366-7148

10. Field and Pool, or Exploratory
BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 3 T30N R8W SESE 1060FSL 1045FEL
36.835007 N Lat, 107.656815 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America production company would like to submit the requested updated plugging operations for the subject well.

Please see attached plugging operations for April and July 2013.

RCVD SEP 17 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #219866 verified by the BLM Well Information System

For BP AMERICA PRODUCTION CO., sent to the Farmington

Committed to AFMSS for processing by STEVE MASON on 09/13/2013 (12SXM0199SE)

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 09/12/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDSTEPHEN MASON
Title PETROLEUM ENGINEER

Date 09/13/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDCV

Plugging Operations for the Florance G 36E – April/July 2013

April 2013

04/05/2013- JSEA MIRU SLICKLINE, PT UNIT & LUBRICATOR, RIH AND TAG LINER, RUN IN LATCH ON TO RBP @ 5855, POH WITH RBP, RD SLICKLINE UNIT SECURE WELL, SHUT IN FOR ORDER.

May-June 2013- No Operations

July 2013

07/22/2013- TOH W/TUBING, RIG UP SET CEMENT RETAINER AND RAN CBL LOG, TIH W/TUBING, STING INTO CEMENT RETAINER

07/23/2013- SET 1ST PLUG FROM 5851'-4517' W/93 SXS G- CLASS CEMENT YIELD 1.15, 15.80PPG, COULDN'T PUMP BELOW THE RETAINER.

07/24/2013- TAG CEMENT TOP @ 4517'. TOH W/TUBING. PERFORATED @ 3400' & 3857', SET CEMENT RETAINER @ 3810' AND PUMPED , PUMP 3BBLs FRESH WATER AHEAD OF 16BBLs G-CLASS CEMENT YIELD 1.15 15.80PPG TO ISOLATE THE BACKSIDE, AND SET PLUG FROM 3810'-2589' W/TOTAL 171SXS G-CLASS CEMENT YIELD 1.15 15.80PPG ON INSIDE OF CASING

07/25/2013- TIH TAGGED CEMENT TOP @ 2698', TOH W/TBG. CEMENT PLUG FROM 2589'-1340' W/259 SXS G-CLASS CEMENT YIELD 1.15 15.80PPG. RIH AND TAG @ 1453'. PU 1 JT AND PUMPED 28 BBLs OF CEMENT DISPLACED BY 2.3 BBLs WATER, CALCULATED TOP AT 737' PULLED 22 JTS AND REVERSED OUT 3 BBLs OF CEMENT RIG UP AND PERF FROM 600' & 700'.

07/26/2013- SET CEMENT CEMENT RETAINER @ 675, ATTEMPT TO CIRCULATE UP BACKSIDE, NO LUCK. PLUG FROM 675'-590' W/4 BBLs G-CLASS CEMENT YIELD 1.15 15.80PPG, PERF @ 585' & 485', SET A CEMENT RETAINER AT 580' ATTEMPT TO CIRCULATE UP BACKSIDE, NO LUCK. STUNG OUT AND SET SURFACE PLUG FROM 580'- SURFACE W/264 SXS G-CLASS YIELD 1.15 15.80PPG.

07/29/2013- CUT OFF WELL HEAD, WELD ON P&A MARKER, RIG DOWN, MO LOCATION