

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

SEP 25 2013

|  |  |   |  |
|--|--|---|--|
| 1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other  |  | 5. Lease Serial No.<br><b>NMSF-078863</b>   |  |
| b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resrv.            |  | 6. If Indian, Allottee or Tribe Name  |  |
| 2. Name of Operator<br><b>XTO ENERGY INC.</b>  |  | 7. Unit or CA Agreement Name and No.  |  |
| 3. Address<br><b>382 CR 3100 AZTEC, NM 87410</b>   |  | 8. Lease Name and Well No.<br><b>KRAUSE WN FEDERAL #1E</b>  |  |
| 3a. Phone No. (include area code)<br><b>505-333-3630</b>   |  | 9. API Well No.<br><b>30-045-24210</b>  |  |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)*<br>At surface <b>790' FNL &amp; 1520' FWL</b><br>At top prod. interval reported below <b>SAME</b><br>At total depth <b>SAME</b> |  | 10. Field and Pool, or Exploratory<br><b>KUTZ GALLUP</b>  |  |
| 14. Date Spudded<br><b>4/25/1980</b>   |  | 11. Sec., T., R., M., or Block and Survey or Area<br><b>SEC. 32C-T28N-R11W</b>  |  |
| 15. Date T.D. Reached<br><b>5/11/1980</b>  |  | 12. County or Parish<br><b>SAN JUAN</b>   |  |
| 16. Date Completed<br><input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.<br><b>9/18/2013</b>  |  | 13. State<br><b>NM</b>  |  |
| 17. Elevations (DF, RKB, RT, GL)*<br><b>5898' GL</b>   |  | 18. Total Depth: MD<br>TVD <b>6360'</b>   |  |
| 19. Plug Back T.D.: MD<br>TVD <b>6337'</b>   |  | 20. Depth Bridge Plug Set: MD<br>TVD  |  |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each)<br><b>CEL</b>  |  | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)<br>Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) |  |

## 23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt.(#ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-----------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 12-1/4"   | 8-5/8"     | 24#       |          | 726'        |                      | 525                         |                   |             | 0             |
| 7-7/8"    | 4-1/2"     | 10.5#     |          | 6359'       |                      | 1350                        |                   |             | 0             |
|           |            |           |          |             |                      |                             |                   |             |               |
|           |            |           |          |             |                      |                             |                   |             |               |
|           |            |           |          |             |                      |                             |                   |             |               |
|           |            |           |          |             |                      |                             |                   |             |               |
|           |            |           |          |             |                      |                             |                   |             |               |
|           |            |           |          |             |                      |                             |                   |             |               |
|           |            |           |          |             |                      |                             |                   |             |               |

RCVD SEP 26 '13  
OL CONS. DIV.  
DIST. 3

## 24. Tubing Record

| Size   | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2-3/8" | 5949'          |                   |      |                |                   |      |                |                   |

## 25. Producing Intervals

| Formation             | Top          | Bottom       | Perforated Interval  | Size         | No. Holes | Perf. Status |
|-----------------------|--------------|--------------|----------------------|--------------|-----------|--------------|
| A) <b>KUTZ GALLUP</b> | <b>5468'</b> | <b>5692'</b> | <b>5468' - 5692'</b> | <b>0.32"</b> | <b>25</b> |              |
| B)                    |              |              |                      |              |           |              |
| C)                    |              |              |                      |              |           |              |
| D)                    |              |              |                      |              |           |              |

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval       | Amount and Type of Material   |
|----------------------|---|
| <b>5468' - 5692'</b> | <b>A. w/1,500 gals 15% NEPE HCl ac. Frac'd w/37,297 gals foam fld carrying 187,720# sd.</b> |
|                      |   |
|                      |   |
|                      |   |

## 28. Production - Interval A

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL  | Gas MCF  | Water BBL | Oil Gravity Corr. API | Gas Gravity    | Production Method |
|---------------------|----------------------|--------------|-----------------|----------|----------|-----------|-----------------------|----------------|-------------------|
|                     | <b>9/18/13</b>       | <b>3</b>     | <b>→</b>        | <b>0</b> | <b>5</b> | <b>4</b>  |                       |                | <b>FLOWING</b>    |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr.          | Oil BBL  | Gas MCF  | Water BBL | Gas: Oil Ratio        | Well Status    |                   |
| <b>2"</b>           | <b>SI</b>            | <b>0</b>     | <b>120</b>      | <b>→</b> | <b>0</b> | <b>40</b> | <b>32</b>             | <b>SHUT IN</b> |                   |

## 28a. Production-Interval B

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method              |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|--------------------------------|
|                     |                      |              | <b>→</b>        |         |         |           |                       |             | <b>SEP 26 2013</b>             |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr.          | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio        | Well Status |                                |
|                     | <b>SI</b>            |              | <b>→</b>        |         |         |           |                       |             | <b>PARMINGTON FIELD OFFICE</b> |

NMOCED 21

## 28b. Production - Interval C

| Date First Produced | Test Date                  | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size          | Tbg. Press.<br>Flwg.<br>SI | Csg. Press.  | 24 Hr.<br>→          | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio           | Well Status |                   |

## 28c. Production-Interval D

| Date First Produced | Test Date                  | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size          | Tbg. Press.<br>Flwg.<br>SI | Csg. Press.  | 24 Hr.<br>→          | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio           | Well Status |                   |

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)**TO BE SOLD**

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name            | Top         |
|-----------|-----|--------|------------------------------|-----------------|-------------|
|           |     |        |                              |                 | Meas. Depth |
|           |     |        |                              | PICTURED CLIFFS | 1660'       |
|           |     |        |                              | LEWIS SHALE     | 1816'       |
|           |     |        |                              | MESAVERDE       | 3248'       |
|           |     |        |                              | UPPER MANCOS    | 4408'       |
|           |     |        |                              | GALLUP          | 5280'       |
|           |     |        |                              | GREENHORN       | 6070'       |
|           |     |        |                              | GRANEROS        | 6132'       |
|           |     |        |                              | DAKOTA          | 6241'       |

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) SHERRY J. MORROWTitle REGULATORY ANALYSTSignature Date 9/25/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.