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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SEP 06 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

Farmington Field Office

SF-078604

**SUNDRY NOTICES AND REPORTS ON WELLS of Land Management**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease, Serial No.

6. Indian, Allottee or Tribe Name

RCVD SEP 19 '13  
OIL CONS. DIV.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

7. If Unit of CA/Agreement, Name and/or No.

DIST. 3

2. Name of Operator

Burlington Resources Oil & Gas Company LP

8. Well Name and No.

MARCOTTE #2

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

9. API Well No.

30-045-29466

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface UNIT 1 (NESE), 1540' FSL & 935' FEL, Sec. 8, T31N, R10W

10. Field and Pool or Exploratory Area

BASIN DAKOTA

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☒ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8/23/13 - Notified Agencies - Steve Mason (BLM) and Brandon Powell (NMOCD) requesting permission to change from setting a CBP as approved in the NOI to setting a RBP to avoid compromising the liner top. Verbal approval received from both agencies.

8/27/13 - MIRU AWS 746. ND WH. NU BOPE. PT BOPE. Test OK. TOOH w/ 2 3/8" tubing.

8/29/13 - RU WL, TIH w/ 8 1/2" RBP & set @ 7,079'. RD WL. PT RBP and 9 5/8" casing to 600#/30 min. Test OK.

8/30/13 - Perform MIT test to 595#/30 min. Test OK. Witnessed by John Durham (NMOCD). Chart attached.

8/30/13 - TIH w/ 113 jts., 2 3/8", 4.7#, L-80 tubing, set @ 7,052' w/ FN @ 7,050'. ND BOPE. NU WH.

RD RR @ 18:00.

This well is now Temporarily Abandoned until gas prices rise enough to make this well economic to operate.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Denise Journey

Regulatory Technician

Title

Signature

*Denise Journey*

Date

9/5/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

SEP 17 2013

Date

Office

FARMINGTON FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

pic  
aib

**CAMERON**  
SURFACE SYSTEMS

**PRESSURE TEST CHART ANNOTATION**

DATE	8/30/2013
WELL NAME	Murcoite #2
RIG NAME	9 5/8 Casing (MIT)
WHAT IS BEING TESTED	N/A
LP START TIME AND PRESSURE	9:30 am 600 PSI
LP END TIME AND PRESSURE	10:00 am 595 PSI
LP FALL OFF IN 5 MINUTES	5 PSI 30 min
LP TEST PASS OR FAIL	Due Oct 8 2013 2145-4717
HP START TIME AND PRESEALURE	Cameron
HP END TIME AND PRESSURE	Chris Courtney
HP FALL OFF IN 5 MINUTES	
HP TEST PASS OR FAIL	
TEST EQUIP.	
CALIBRATION DATE	
TEST COMPANY	
TESTER NAME/	
NATURE	
" NAME/	
" LINE	
VE /SIGNATURE	

Graphic Controls

CHART NO. MC MP-1000-1HR

METER

CHART PUT ON

TAKEN OFF

LOCATION

REMARKS

NMOCD T/A EXPIRES 8-30-18  
FEDERAL EXPIRATION MAY VARY  
CONTACT BLM FOR FEDERAL  
EXPIRATION DATE