

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM-01614
2. Name of Operator Burlington Resources Oil & Gas Company LP		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit M (SWSW), 800' FSL & 1085' FWL, Sec. 33, T31N, R12W		8. Well Name and No. Thompson 103
		9. API Well No. 30-045-31574
		10. Field and Pool or Exploratory Area Basin FC
		11. Country or Parish, State San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

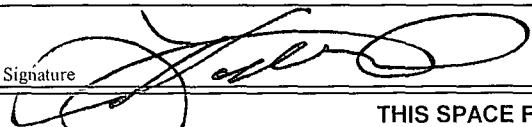
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8/30/13 - Ran CBL. Supposed to run inside plugs all the way. Found TOC@ 70'. Asked permission to perf @ 50' & pump inside from 184' to surface & 50' to surface in annulus. Also asked to Combine plugs 2 & 3. Walter Gage on site w/ BLM. Called Brandon Powell @ NMOCD and received verbal approval.

The subject well was P&A'd on 9/3/13 per the attached report.

RCVD SEP 25 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Kenny Davis	Title Staff Regulatory Technician
Signature 	Date 9/23/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ADDED TO RECORD

Approved by	Date SEP 24 2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
Thompson 103

September 3, 2013
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800' FSL and 1085' FWL, Section 33, T-31-N, R-12-W
San Juan County, NM
Lease Number: NMNM-01614
API #30-045-31574

Plug and Abandonment Report Notified NMOCD and BLM on 8/27/13

Plug and Abandonment Summary:

- Plug #1** with 12 sxs (14.16 cf) Class B cement inside casing from 2287' to 2129' to cover the Pictured Cliffs top.
- Plug #2 (combined 2&3)** with 24 sxs (28.32 cf) Class B cement inside casing from 2060' to 1744' to cover the Fruitland top.
- Plug #4** with 19 sxs (22.42 cf) Class B cement inside casing from 684' to 434' to cover the Kirtland and Ojo Alamo tops.
- Plug #5** with 15 sxs (17.7 cf) Class B cement inside casing from 186' to surface in 4.5" casing, LD 6 joints, RU pump to casing continue to mix and pump 26 sxs (30.68 cf) Class B cement from 50' to surface in annulus to cover the surface casing shoe.
- Plug #6** with 20 sxs Class B cement top off casing and install P&A marker.

Plugging Work Details:

- 8/28/13 Rode rig equipment to location. Spot in and RU. Check well pressures: tubing and casing 0 PSI, bradenhead 10 PSI. RD wellhead tree. RU relief lines. Unseat jet pump and strip on BOP. Change equipment to 1-1/4" tubing equipment. Perform function BOP. SI well. SDFD.
- 8/29/13 Bump test H2S equipment. Check well pressures: tubing and bradenhead 0 PSI, casing 65 PSI. RU relief lines. Blow well down. TOH and LD 1 joint, 8' sub, 69 joints, 1-1/4", 2.4#, IJ tubing EOT at 2286'. Change to 2-7/8" equipment. RU rams. Pressure test rams to 300 PSI, 1500 PSI, OK. TOH and LD 70 joints, 2-7/8", 6.4# FJ tubing, EOT at 2281'. Change out tubing equipment. PU and tally 73 joints, 2-3/8" tubing, 4.7# EUE total 2287'. Spot plug #1 with estimated TOC at 2129'. TIH with 4.5" string mill to 2066'. TIH with 4.5" DHS CR and set at 2060'. Pressure test tubing to 1000 PSI. Establish circulation. Pressure test casing to 800 PSI, OK. SI well. SDFD.
- 8/30/13 Bump test H2S equipment. Open up well; no pressures. RU Blue Jet wireline. Ran CBL from 2060' to surface, estimated TOC at 60'. Establish circulation. Note: BLM approved combined plug. Spot plug #2 (combined 2&3) with estimated TOC at 1744'. Establish circulation. Spot plug #4 with estimated TOC at 434'. RU Blue Jet wireline. Perforate 3 HSC squeeze holes at 50'. Establish circulation. Spot plug #5 with estimated TOC at surface. SI well. SDFD.
- 9/3/13 Bump test H2S equipment. Open up well; no pressures. Tag TOC at 8'. ND BOP. Dig out wellhead. RU High Desert. Cut off wellhead. Top off casings. Spot plug #6 and install P&A marker. RD and MOL.

Jim Morris, MVCI representative, was on location.
Walter Gage, BLM representative, was on location.