

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SEP 17 2013

SUDDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

UNIT M (SWSW), 790' FSL & 795' FWL, Sec. 7, T32N, R10W

5. Lease Serial No.

SF-078215

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

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9. API Well No.

30-045-32513

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

11. Country or Parish, State

San Juan

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics. The Pre-Disturbance Site Visit was completed on 9/5/13 with Robert Switzer. The Re-Vegetation Plan is attached. A Closed Loop System will be utilized for this procedure.

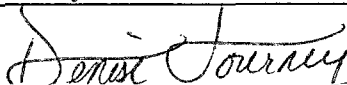
RCVD SEP 23 '13
OIL CONS. DIV.
DIST. 3Notify NMOCD 24 hrs
prior to beginning
operations

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Denise Journey

Title Regulatory Technician

Signature



Date

9/17/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

SEP 19 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD PV

KD 11/13

ConocoPhillips

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Expense - P&A

Lat: 36° 59' 39.606" N

Long: 107° 55' 45.361" W

PROCEDURE

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. When an existing primary valve (i.e.) casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and pump tubing capacity of water down tubing.
5. ND wellhead and NU BOPE. Function and pressure test BOP. PU and remove tubing hanger.
6. TOOH with tubing (per pertinent data sheet).

Tubing: **Size:** 2 3/8" **Length:** 3,518'

Round trip watermelon mill to the top of the liner @ 3,253' or as deep as possible above the liner top.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ClassB/ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

7. Plug #1 (Pictured Cliffs formation top: 3,495' – 3,595', 18 sacks Class B cement)

RIH with tubing. Mix 18 sx Class B cement and spot a plug inside casing to isolate Pictured Cliffs formation top. POOH.

8. Plug #2 (Perforations, Liner Top, Fruitland formation top: 2,890' – 3,248', 79 sacks Class B cement)

RIH and set 7" CR at 3,248'. Load casing and circulate well clean. Pressure test tubing to 1000 PSI. Pressure test casing to 800 PSI. If casing does not test, spot and tag subsequent plug as necessary. Mix 79 sx Class B cement and spot a balanced plug inside casing to isolate the perforations, liner top and Fruitland formation top. PUH

9. Plug #3 (Kirtland and Ojo-Alamo tops: ^{1733 1633} 1,962' – 2,125', 42 sacks Class B cement)

Mix 42 sx Class B cement and spot a balanced plug inside casing to isolate the Kirtland and Ojo-Alamo formation tops. PUH.

9. Plug #4 (Nacimeinto top: ^{628 528} 578' – 678', 30 sacks Class B cement)

Mix 30 sx Class B cement and spot a balanced plug inside casing to isolate Nacimeinto formation top. PUH.

10. Plug #5 (Surface casing shoe and surface: surface – 208', 51 sacks Class B cement)

Connect the pump line to the bradenhead valve and attempt to pressure test the BH annulus to 300psi; note the volume to load. If the BH annulus holds pressure then establish circulation out casing valve with water. Mix 51sx Class B cement and spot balanced plug inside casing from 208' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut in well and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the 7" casing and the BH annulus to surface. Shut well in and WOC.

11. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

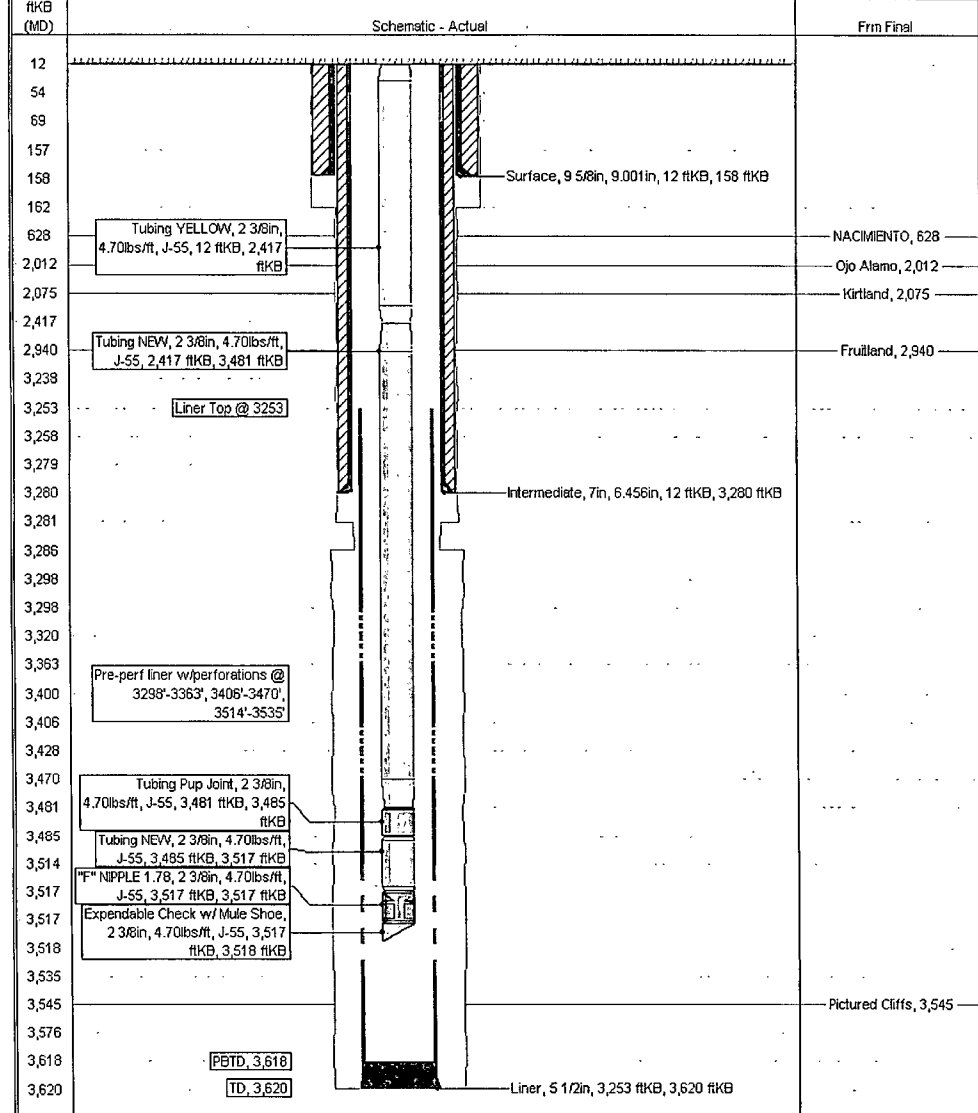
ConocoPhillips

Basic- Schematic - Current

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District NORTH	Field Name BASIN (FRUITLAND COAL)	API / UWI 3004532513	County SAN JUAN	State/Province NEW MEXICO	Edit
Original Spud Date 10/3/2005	Surface Legal Location NMPM.007-032N-010/V	East/West Distance (ft) 795.00	East/West Reference VV	North/South Distance (ft) 790.00	North/South Reference S

Well Config: - Original Hole, 7/2/2013 9:54:01 AM



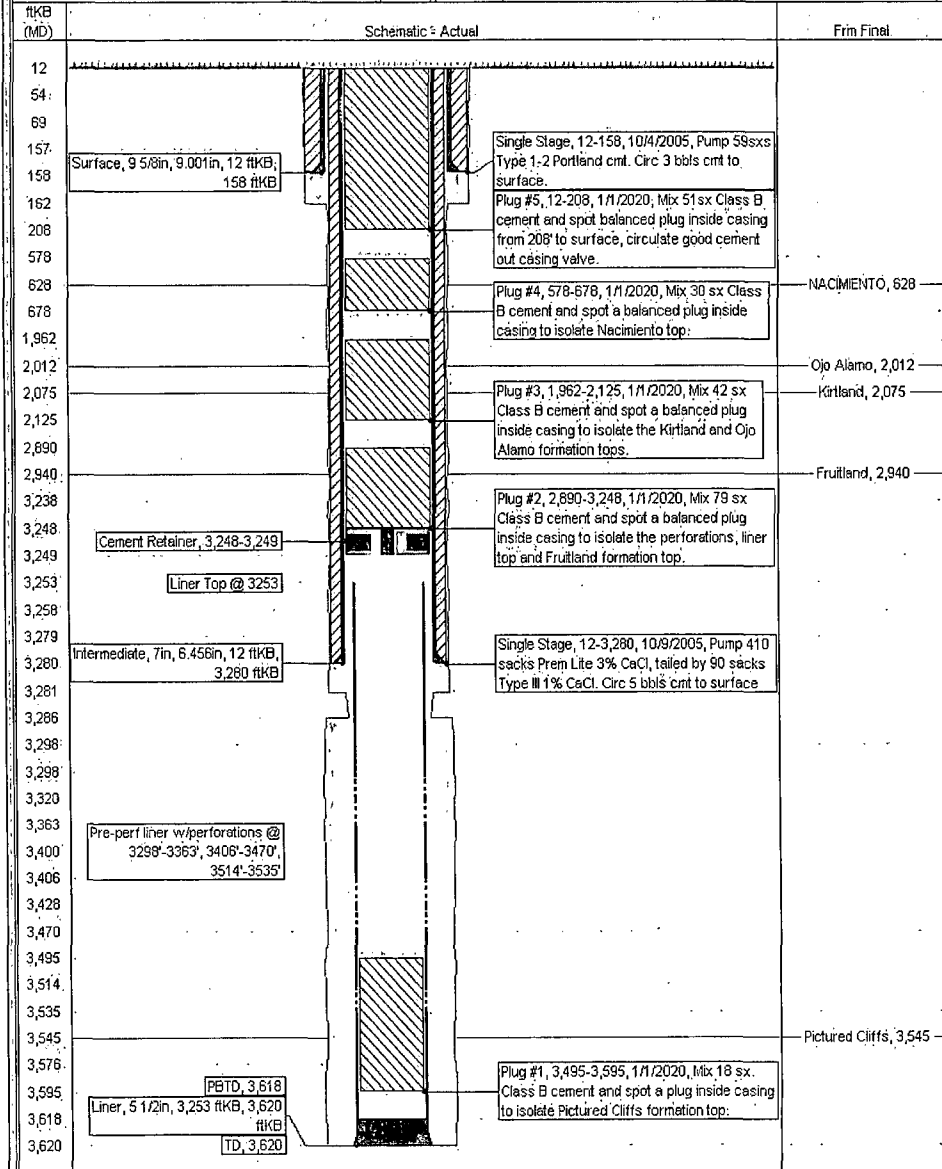
ConocoPhillips

Well Name: PAGE COM #1005

Proposed Schematic

API/URN:	Surface Legal Location:	Field Name:	License No.:	State/Province:	Well Configuration Type:	Edit
3004532513	NMPPM.007-032N-010W	BACH - FRUITLAND COAL		NEW MEXICO		
Ground Elevation @ 6,824.00	Original LRT Elevation @ 6,836.00	PS-Grand Offset @ 12.00		PS-Casing Hanger Distance @ 6,836.00	PS-Tubing Hanger Distance @ 6,836.00	

Well Config: - Original Hole, 1/1/2020 4:00:00 AM



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 100S Page Com

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
 - a) Place the Kirtland/Ojo Alamo plug from 1733' - 1633'.
 - b) Place the Nacimiento plug from 628' - 528'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.