

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-34568</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name <b>Scott</b>
8. Well Number <b>103</b>
9. OGRID Number <b>14538</b>
10. Pool name or Wildcat <b>Basin Fruitland Coal</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other P&A

2. Name of Operator  
**Burlington Resources Oil Gas Company LP**

3. Address of Operator  
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **B** : **670** feet from the **North** line and **1820** feet from the **East** line  
Section **12** Township **30N** Range **12W** NMPM **San Juan** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5816' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

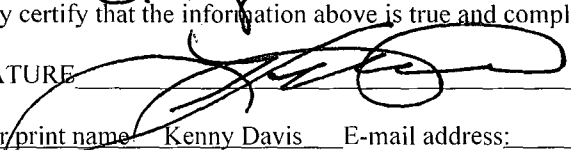
The subject well was P&A'd on 8/28/13 per the attached report.

RCVD SEP 24 '13  
OIL CONS. DIV.  
DIST. 3

Approved for plugging of wellbore only.  
Liability under bond is retained pending.  
Receipt of C-103 (Subsequent Report of Well  
Plugging) which may be found @ OCD web  
page under forms  
[www.emard.state.us/oed](http://www.emard.state.us/oed)

Spud Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Staff Regulatory Technician DATE 9/23/13

Type or print name Kenny Davis E-mail address: kenny.r.davis@conocophillips.com PHONE: 505-599-4045

For State Use Only

APPROVED BY:  TITLE Deputy Oil & Gas Inspector, DATE 9/30/13

Conditions of Approval (if any):



# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

Burlington Resources  
Scott 103

August 28, 2013  
Page 1 of 1

670' FNL and 1820' FEL, Section 12, T-30-N, R-12-W  
San Juan County, NM  
Lease Number: FEE  
API #30-045-34568

## Plug and Abandonment Report Notified NMOCD and BLM on 8/22/13

### Plug and Abandonment Summary:

- Plug #1** with 16 sxs (18.88 cf) Class B cement inside casing from 2270' to 2060' to cover the Pictured Cliffs top.
- Plug #2** with 22 sxs (25.96 cf) Class B cement inside casing from 1913' to 1623' to cover the Fruitland top. Tag TOC at 1696'.
- Plug #3** with 29 sxs (34.22 cf) Class B cement with 2% CaCl inside casing from 836' to 454' to cover the Kirtland and Ojo Alamo tops. Tag TOC at 508'.
- Plug #4** with 21 sxs (24.78 cf) Class B cement inside casing from 277' to surface to cover the surface casing shoe. Top off with 27 sxs from 90' to surface. Tag TOC at 7'.
- Plug #5** with 20 sxs Class B cement top off casing and install P&A marker.

### Plugging Work Details:

- 8/23/13 Rode rig equipment to location. Spot in and RU. Check well pressures: tubing 5 PSI, casing 53 PSI and bradenhead 20 PSI. RU relief lines and blow well down. RU rod equipment. LD polish rod, 2'  $\frac{3}{4}$ " pony, 74  $\frac{3}{4}$ " rods, 2-8' ponys, 6 guided rods  $\frac{3}{4}$ " 6 sinker bars, 8' guided pony, rod pump. RD rod equipment. ND wellhead. NU BOP. Pressure test rams to 300 PSI, 1500 PSI, OK. TOH and tally 1 joint, 6' 34 stands, 1 joint, SN, MA of 2-3/8" tubing J-55 4.7#, EUE total 2210'. SI well. SDFD.
- 8/26/13 Bump test H2S equipment. Check well pressures: tubing and bradenhead 0 PSI, casing 160 PSI. RU relief lines. Blow well down. RU sandline equipment. RIH with sinker bar find fluid level at 2100', POH. Spot plug #1 with estimated TOC at 2060'. Round trip with 4.5" string mill to 1927'. TIH with 4.5" DHS CR and set at 1913'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Attempt to pressure test casing to 800 PSI and bled down to 700 PSI, leak. RU Blue Jet wireline. Ran CBL from 1913' to surface estimated TOC at 200'. Establish circulation. Spot plug #2 with estimated TOC at 1623'. SI well. SDFD.
- 8/27/13 Bump test H2S equipment. Open up well; no pressures. TIH and tag plug #2 at 1696'. Establish circulation. Attempt to pressure test to 800 PSI and bled down to 700 PSI, no test. Spot plug #3 with estimated TOC at 454'. SI well and WOC. TIH and tag plug #3 at 508'. Perforate 3 bi-wire holes at 190'. RU pump to casing. Pressured up to 800 PSI, no circulation. Attempt to reverse circulation pressure up to 300 PSI. Note: J. Durham, NMOCD approved procedure change. Establish circulation. Spot plug #4 with estimated TOC at surface. SI well. SDFD.
- 8/28/13 Bump test H2S equipment. Open up well no pressures. Tag TOC at 7'. ND BOP. RU High Desert. Dig out wellhead. Cut off wellhead. Top off casing. Spot plug #5 and install P&A marker. RD and MOL.

Jim Morris, MVCI representative, was on location.

John Durham, NMOCD representative, was on location.