Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			Revised July 18, 2013 WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210			30-039-07403 5. Indicate Type of	`Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410			STATE _	FEE 🛛
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas FEE	Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name SAN JUAN 28-5 UNIT	
1. Type of Well: Oil Well Gas Well Other		8. Well Number 34		
2. Name of Operator Burlington Resources Oil & Gas Company LP			9. OGRID Number 14538	
3. Address of Operator		10. Pool name or Wildcat		
PO Box 4289, Farmington, NM 87499		Blanco MV/ BASIN DK		
4. Well Location Unit Letter M (SWSW) : 000 feet from the South line and 000 feet from the West line				
Unit Letter_M_(SWSW) :990feet from theSouth line and990_feet from theWest line Section 18 Township 28N Range 5W NMPM County San Juan				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
	6525' GR			
12. Check	Appropriate Box to Indicate Na	ature of Notice, l	Report or Other I	Data [*]
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				ALTERING CASING
<u> </u>				
DOWNHOLE COMMINGLE		O/ IOII O/ OLIVIEIV		
CLOSED-LOOP SYSTEM OTHER:	\boxtimes	OTHER Redelive	in/	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
This well was Re-Delivered on 10/3/13 and produced an initial MCF of 61. This well was shut in for more than 90 days for down hole issues.				
TP: 277			P	CVD OCT 4'13
				OL CONS. DIV.
CP: 280			·	DIST. 3
Initial MCF: 61				0151.3
Meter No. 72484				
Gas Co: ENT				
Proj type: Redelivery				
Spud Date:	Rig Release Dat	te:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNAPURETITLEStaff Regulatory TechnicianDATE_10/3/13				
Type or print name For State Use Only	E-mail address:	:_kenny,r,davis@c	conocophillips.com_	PHONE: 505-599-4045
ACCEPTE	D FOR RECORD		D. C.	OCT 0 4 2013
APPROVED BY:Conditions of Approval (if any):	TITLE		DAT	Е