# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCT 2005
RECEIVED
CONS. DIV.

	APPLICATION FOR PERMIT TO DRILL, DEEPI	EN, OR PLUG BACK DIST. 8
a.	Type of Work  DRILL  RECEIVED  070 FARMINGTON HA	5. Lease Number  NMSF-078945  Unit Reporting Number
b.	Type of Well GAS	6. If Indian, All. or Tribe 🧷
	Operator BURLINGTON RESOURCES Oil & Gas Company	7. Unit Agreement Name San Juan 29-7 Unit
<b>.</b>	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	<ul><li>8. Farm or Lease Name</li><li>San Juan 29-7 Unit</li><li>9. Well Number</li><li>#38B</li></ul>
	Location of Well 1765' FSL, 2275' FEL	10. Field, Pool, Wildcat Blanco Mesaverde/Basin Dakot 11. Sec., Twn, Rge, Mer. (NMPM)
	Latitude 36 <sup>o</sup> 44.2660'N, Longitude 107 <sup>o</sup> 31.2273	3'W JSec. 12, T29N, R07W API# 30-039- 29639
4.	Distance in Miles from Nearest Town 23 miles to Blanco, NM Post Office	12. County 13. State Rio Arriba NM
5.	Distance from Proposed Location to Nearest Property or Lease	Line
16.	1765' Acres in Lease	17. Acres Assigned to Well 320 E/2 MV & DK
8.	Distance from Proposed Location to Nearest Well, Drlg, Compl, 957'	or Applied for on this Lease
19.	Proposed Depth 7668'	<b>20. Rotary or Cable Tools</b> Rotary
21.	Elevations (DF, FT, GR, Etc.) 6318' GR	22. Approx. Date Work will Start
23.	Proposed Casing and Cementing Program See Operations Plan attached	
24.	Authorized by: Regulatory Specialist	8-25-05 Date
PERM	IIT NO. APPROVAL/E	DATE
APPR	OVED BY SHIP CONFERN TITLE	M DATE 9/29/6
Threa	tened and Endangered Species Report attached This format is issued in lieu of U.S. PLM Form 3160-3	on NSLin Dakota
Title 18	3 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to any false, fictitious or fraudulent statements or presentations as to any matter wi	make to any department or agency of the Unite thin its jurisdiction.

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

## State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 88210

OIL CONSERVATION DIVISION

Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV

2040 South Pacheco AUG 26 AM 8 49 Santa Fe, NM 87505

☐ AMENDED REPORT

2040 South Pacheco, Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Numb	oer O	<sup>2</sup> Pool Code	<sup>8</sup> Pool Name	**
30-039-	29639	72319/71599	Blanco Mesaverde/Basin Dakota	
Property Code			Property Name	• Well Number
7465		SAN JU	JAN 29-7 UNIT	38B
OGRID No.		-	Operator Name	<sup>6</sup> Elevation
14538		BURLINGTON RESOURCE	CES OIL AND GAS COMPANY LP	6318'

<sup>10</sup> Surface Location Feet from the North/South line UL or lot no. Section Township Lot Idn East/West line Range Feet from the County 12 7-W 1765' SOUTH RIO ARRIBA J 29-N 2275' **EAST** 11 Bottom Hole Location If Different From Surface Feet from the North/South line UL or lot no. Feet from the East/West line Section Township County 12 Dedicated Acres 18 Joint or Infill <sup>14</sup> Consolidation Code 16 Order No. 320 E/2

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

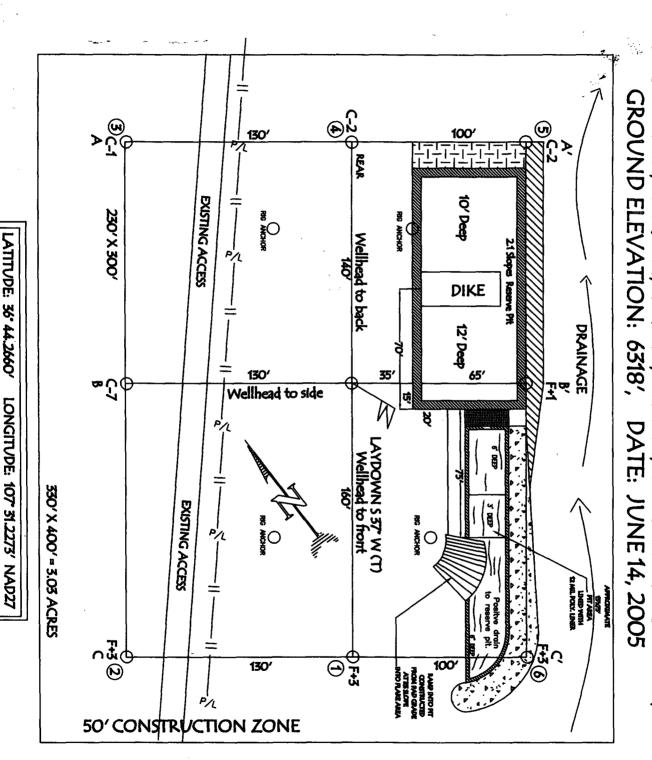
16	X	NMSF-078945	17 OPERATOR CERTIFICATION  I hereby certify that the information contained herein to true and complete to the best of my knowledge and better
*	\ 1	MCCARTY, C W SOENS, A ET UX  LAT: 36'44.2660' N. LONG: 107'31.2273' W. NAD 1927  2275'  N 89-46-29 W 2636.53'	Signature Frances Bond Printed Name Regulatory Specialist Title  18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey  Signature and Spil off-rotellands Surveyor:  200  15703

Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	<b>u</b> .	WELL API NO. 101. 20
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 8821	OIL CONSERVATION DIVISION	30-032
District III	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District IV	·	NMSF-078945
1220 S. St. Francis Dr., Santa Fe, NM 87	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSAL	LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
PROPOSALS.)	TION FOR PERMIT" (FORM C-101) FOR SUCH	San Juan 29-7 Unit
1. Type of Well:	_	8. Well Number
Oil Well Gas Well X	Other	38B
2. Name of Operator	COLID CES ON & CAS COMMANY ID	9. OGRID Number
3. Address of Operator	SOURCES OIL & GAS COMPANY LP	14538
3401 E. 30TH ST	TREET, FARMINGTON, NM 87402	Blanco Mesaverde/Basin Dakota
4. Well Location Unit Letter:	1765 feet from the South line and	
Section 12		
	1. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application	6353' GR	
Pit type New Drill Depth to Groun		>1000' Distance from nearest surface water
Pit Liner Thickness: 12	mil Below-Grade Tank: Volume	bbls; Construction Material
12 Cheek	Annuarieta Day ta Indianta Natura aCN	ation Person on Other Date
	Appropriate Box to Indicate Nature of N INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		IAL WORK ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS COMME	NCE DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING	G/CEMENT JOB
OTHER: New	v Drill Pit X OTHER:	: 🗖
	eted operations. (Clearly state all pertinent details, and	
of starting any proposed wor or recompletion.	rk). SEE RULE 1103. For Multiple Completions: At	tach wellbore diagram of proposed completion
or recompletion.		
		•
Dodinska Danasa ana a		and Dec 1 Dell' 4-3 14 47 60
	construct a new drilling pit and an associated vent/flar	e pit. Based on Burnington's interpretation of the lington's Revised Drilling / Workover Pit Construction /
		on of the vent/flare pit will be designed to manage fluids
	er the risk ranking criteria. Burlington Resources antic	cipates closing these pits according to the Drilling /
Workover Pit Closure Procedure	dated August 2, 2004 on file at the NMOCD office.	
TI I COMPANIE COMPANIE		
	above is true and complete to the best of my knowledge closed according to NMOCD guidelines, a general permit	
	000	<b>—</b> — — — — — — — — — — — — — — — — — —
SIGNATURE	ne Clark TITLE R	egulatory Specialist DATE 7/26/2005
Type or print name J		_
-31 - 1	oni Clark F-mail address intarka	Obring com Telephone No. 505-226-0700
For State Use Only	oni Clark E-mail address: <u>iclark(</u>	②br-inc.com Telephone No. 505-326-9700
	A// DEPUTY ON 8	GAS INSPECTOR, DIST. 799 OCT 03 200
APPPROVED BY Conditions of Approval (if any):	Oni Clark E-mail address: jclark@	GAS INSPECTOR, DIST. (2) DATE OCT 03 200

# BURLINGTON RESOURCES OIL & GAS COMPANY LP SAN JUAN 29-7 UNIT #38B, 1765' FSL & 2275' FEL SECTION 12, T-29- N, R-7-W, NMPM, RIO ARRIBA COUNTY, NM GROUND ELEVATION: 6318', DATE: JUNE 14, 2005

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NOTE: VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. PIPLINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION. CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED



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CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED

PIPLINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

### **OPERATIONS PLAN**

Well Name:

San Juan 29-7 Unit #38B

Location:

1765' FSL, 2275' FEL, Sec 12, T29N, R7W

Rio Arriba County, NM

Latitude 36° 44.2660'N, Longitude 107° 31.2273'W

Formation:

Blanco Mesaverde/Basin Dakota

**Total Depth:** 

7668'

Logging Program: See San Juan 29-7 Unit Master Operations Plan

Mud Program: See San Juan 29-7 Unit Master Operations Plan

Casing Program (as listed, the equivalent, or better):

Cement 190 Depth Interval Hole Size Wt. Grade 12 1/4 0' -9.625" 448 32.3# H-40 8 3/4 20.0# J-55 781 cu.ft 6 1/4 7668 4.5" 10.5/11.6# J-55 569 cu.ft

### Tubing Program: See San Juan 29-7 Unit Master Operations Plan

- \* The Mesaverde and Dakota formations will be completed and commingled.
- \* The east half of Section 12 is dedicated to the Mesaverde and the Dakota formation in this well.
- \* Gas is dedicated.

Drilling Engineer

Date

7/26/05

C. HARRADEN/ August 30, 2005 664

BURLINGTON RESOURCES/ San Juan 29-7 Unit #38B APD

STIPULATION/CONDITION OF APPROVAL

This well is located within a 'vulnerable area'. In order to protect the integrity of the alluvium aquifer, a minimum surface csg. depth of 200' is stipulated as a condition of approval for this APD.

### **MULTI-POINT SURFACE USE PLAN**

### San Juan 29-7 Unit #38B

- \* Anticipated pipeline facilities as shown on the attached plat from El Paso Field Services
- \* No new access road will be needed.
- \* Water supply from the San Juan 29-6 Water Well #1 in located in SW/4 Section 28, T-29-N, R-6-WNew Mexico.
- \* Surface ownership:
- Fee, William Dawson/Richard Hodgeson
- \* Build diversion ditch to north draining east and west.
- \* Top Soil: 6 inches
- \* Slopes: 3 to 1
- \* Archaeological Resources: See Archaeological Survey technical report # from Western Archeological Services.

Regulatory Specialist

Date