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Revised: March 9, 2006



Farmington Field Office
Bureau of Land Management

PRODUCTION ALLOCATION FORM

Status

PRELIMINARY ☒FINAL ☐REVISED ☒ 2nd Allocation

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 9/20/13

API No. 30-045-35207

DHC No. DHC3512AZ

Lease No. FEE

Well Name

Moore Com LS

Well No.

#3P

Unit Letter
MSection
13Township
T032NRange
R012WFootage
710' FSL & 710' FWL

County, State
San Juan County,
New Mexico

Completion Date

6/21/2013

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION
MESAVERDE

GAS

PERCENT
42%

CONDENSATE

PERCENT
33%

DAKOTA

58%

OIL CONS. DIV DIST. 3

67%

OCT 02 2013

JUSTIFICATION OF ALLOCATION: **Second Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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MV CA for 1/2 of sec 13 NM- 73330

NMOCD